Distributed hydrological modeling in a mountainous snow dominated watershed with scarcity of hydropower data.

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Introduction and research need

Complex physically-based distributed hydrological model requires detailed spatial and temporal datasets for better predictive model performance. Anthropogenic influence like hydropower installations makes modeling more challenging unless all the standard operation plans (SOP) is not given to the modeler.

Aims and Objectives

To develop a synthetic discharge dataset from hydropower stations based on available environmental variables

More specifically

- Reproduce discharge using hydrological model
- Forecast future water availability and related consequences using SWAT model.



Study area

- overall watershed area for upper Rhone 5000 Km²
- area under consideration as Vispa valley 779 Km²
- reservoir surface area (Mattmark) 1.76 Km²
- net area where natural flow occurs 230 Km²

18 percent of the land cover are glaciers and a major part of water is diverted to instantaneous basin through pumps for hydropower production.



Data used and sources

Data type Digital Elevation Mo (DEM) Land use/cover

Soil type

River & channel net

Hydrometeorlogic d (Precipitation, Temperature, Solar radiation, Wind spe Relative humidity)

River flows

Methodology

Reservoir pre- and post- conditions were considered. At first stage, model was developed and calibrated based on historic climate and discharge data. Information obtained from this model was mostly which sub basin receive what amount of water. Later this information was implemented to transfer water from one sub basin to another. The snow melt algorithm for this study was considered as a linear function of the difference between the average snow pack-maximum air temperature and the base or threshold temperature for snow melt.

SNC

Where,

- SNO_{mlt} = amount of snow melt on a given day (mm H₂O)
- sno_{cov} = fraction of HRU area covered by snow
- = melt factor for the day (mm $H_2O/day^{\circ}C$) = snow pack temperature on a given day ($^{\circ}$ C)
- = maximum air temperature on a given day ($^{\circ}$ C)
- = base temperature above which snow melt is allowed ($^{\circ}C$)

The melt factor is allowed to seasonal variation with maximum and minimum values occurring on summer and winter solstices

	Data Source
odel	Swisstopo (grid cell: 25 m · 25 m) www.swisstopo.ch
	Swiss Federal Statistical Office (grid cell: 100 m · 100 m) http://www.bfs.admin.ch
	Swisstopo, soil potential map (vector data at 1:500'000 scale) www.swisstopo.ch
twork	Swisstopo (vector data at 1:25'000 scale) www.swisstopo.ch
lata r ed ,	MeteoSwiss (weather station data) http://www.meteosuisse.admin.ch
	Swiss Federal office for the environment (FOEN) http://www.hydrodaten.admin.ch/e/index.htm?lang=en

$$D_{mlt} = b_{mlt} \cdot sno_{cov} \cdot \left[\frac{T_{snow} + T_{mx}}{2} - T_{mlt}\right]$$

Model work

Model Interface: ArcSWAT 2009 Total year of study: 1997-2009 Warm up Period: 1997-2000 Calibration Period: 2001-2006 Validation Period: 2007-2009 Time step Monthly Average

Daily Average Model evaluation Visually (graph fitting) Statistically

Effective area calculation

A1=Overall watershed area (779 km2) A2=Net area responsible for providing water for Vispa A3= Effective area [A2/A3]=[519/230] i.e A3=0.412*A2

Disturbance of natural flow through pumping using pipe network





Optimized parameter

Parameter	Description
SFTMP	Snowfall temperature [°C]
SNOEB	Initial snow water content [r
SMTMP	Snow melt base temperature
TIMP	Snow pack temperature lag
	Melt factor for snow on Dece
SMFMN	day]
SMFMX	Melt factor for snow on June
	Minimum snow water conter
SNOCOVMX	100% snow cover [mm]







Results

Simulated flow plotted against measured flow for the calibrated period. Model performance evaluated using Nash and Sutcliffe Efficiency (NSE)



Conclusion

Sound agreement was obtained between observed and simulated discharge with hydrological model. Methodology is valid only if historical data are available for considering pre- and post- reservoir operation. Parameter sensitivity plays an important role for higher model efficiency.

Future work

- Implement climate driven scenarios
- Implement socio-environmental scenarios
- Implement energy driven scenarios

References

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First simulation with systematic overestimation and influence of additional peaks by the simulated

flow. NSE obtained -0.08

Simulation after parameter

Discussion

optimization and estimated water transaction based on environmental signals. NSE obtained 0.49

Final simulation with real discharge data from the hydropower release. Additional peaks no longer appear NSE obtained 0.76

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