

# $V_P/V_S$ ratio and dehydration reactions in subduction zones

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## Funding



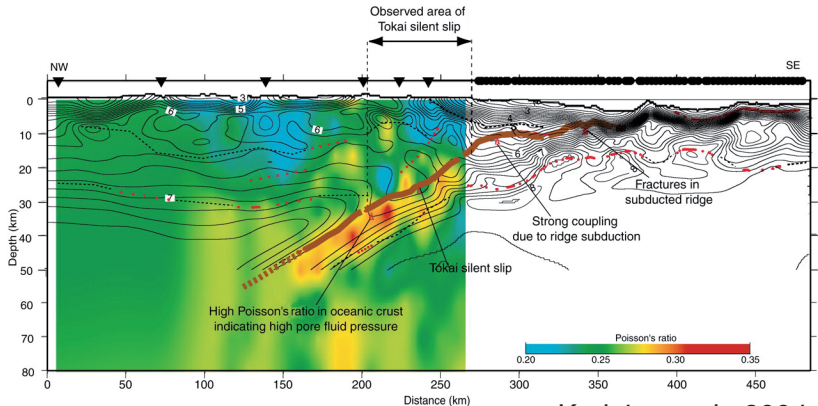
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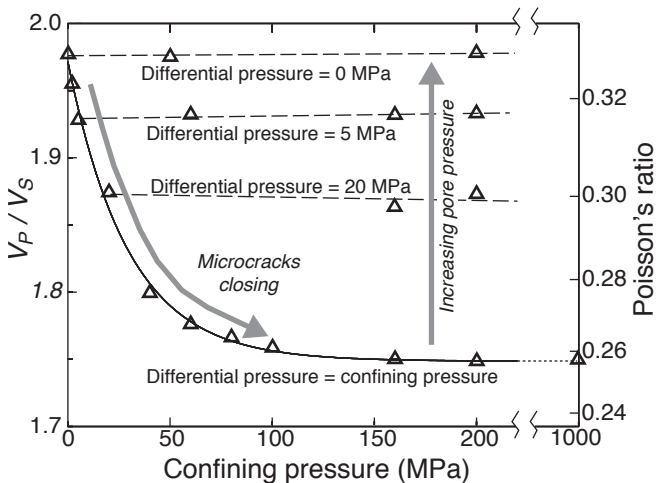
### Common interpretation of $V_P/V_S$ : fluids



Kodaira et al., 2004

# Where does this interpretation come from?

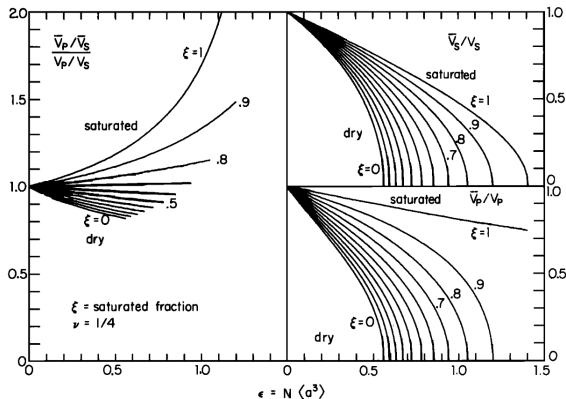
*Many* rock physics measurements:



Peacock et al., Geology 2011  
Christensen, GSA Mem. 1989

## Theoretical justification

All models for **cracked** rocks show that  $V_P/V_S$  should increase with increasing fluid-saturated crack density, **as long as the compressibility of the fluid is not too small compared to crack aspect ratios**. [O'Connell and Budiansky, 1974, and many many others]



# Is $V_P/V_S$ **always** increasing?

## Basic logic

High fluid pressure (relative to confining pressure)

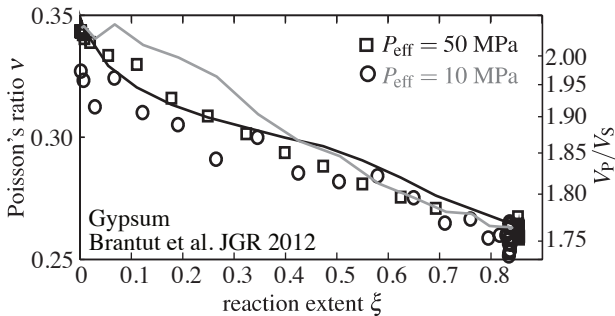
→ cracks remain open

→  $V_P/V_S$  increases.

## Potential caveats

- dependence on fluid compressibility,
- dependence on crack aspect ratio,
- dependence on initial  $V_P/V_S$  of the solid material!
- ... not mentioning anisotropy issues (Wang et al. GRL 2012)

$V_P/V_S$  seems to decrease during dehydration reactions







# Objectives

- find simple conditions for increase in  $V_P/V_S$  with increasing fluid-saturated porosity,
- study the influence of matrix  $V_P/V_S$  (porosity-free rock) on the result.
- Tool: effective medium approach. Isotropic case.

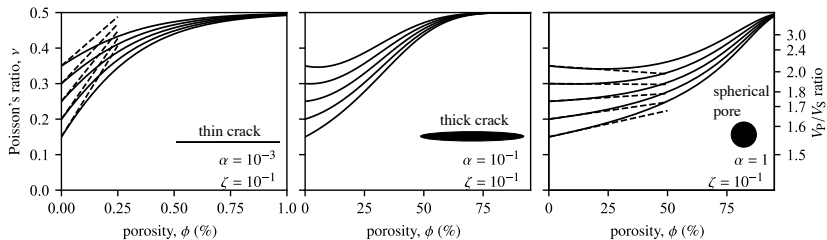
# Differential effective medium approach

Compute effective elastic properties of material containing isotropic distribution of spheroidal pores filled with fluid.

Key parameters are:

- $\zeta$  = matrix compressibility/fluid compressibility,
- $\alpha$  = pore aspect ratio,
- $\nu_0$  = Poisson's ratio of intact matrix.

# Complex behaviour for non-thin cracks



Evolution of  $V_P/V_S$  depends on aspect ratio, but also on the initial Poisson's ratio!

# Critical Poisson's ratio

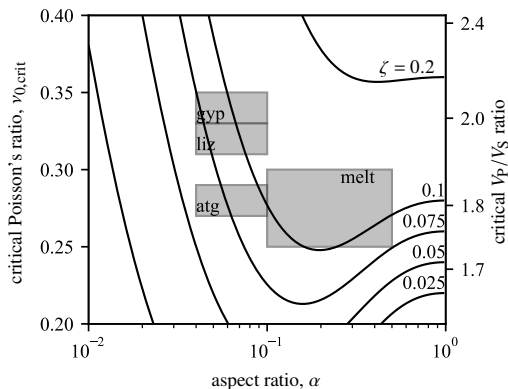
Define  $\nu_{0,\text{crit}}$  such that:

- if  $\nu_0 > \nu_{0,\text{crit}}$ , then  $V_P/V_S$  *initially decreases* with increasing fluid-saturated porosity,
- else  $V_P/V_S$  initially increases (this is the conventional interpretation).

Key result for two end-member cases:

- for thin cracks,  $\nu_{0,\text{crit}} \approx 0.157\zeta/\alpha$ ,
- for spherical pores,  $\nu_{0,\text{crit}} \approx 0.2 + 0.8\zeta$ .

# Critical Poisson's ratio



For dehydration reactions, considering  $\alpha \sim 10^{-1}$  (not very thin cracks, needed to accomodate large volume changes),  $V_P/V_S$  might actually slightly decrease or remain stable at the onset of reaction. This is consistent with lab data shown previously.

# Conclusions

- $V_P/V_S$  increases with fluid-saturated porosity for thin cracks and relatively incompressible fluid (classic result, not new),
- **but** this may not always be the case in nature, if pores have higher aspect ratio (or equivalently, tubular shapes, see Watanabe 1993, Takei 2002).
- at the onset of dehydration reactions,  $V_P/V_S$  might not increase dramatically, and might even decrease.
- a condition like  $\nu_0 \lesssim 0.157\zeta/\alpha$  should be made clear when interpreting high  $V_P/V_S$  ratio as “fluid pressure” from seismic imaging.

Reference: Brantut N. and E. C. David (2019), Influence of fluids on  $V_P/V_S$  ratio: increase or decrease?, *Geophys. J. Int.* (216), 2037–2043.

Codes: <https://github.com/nbrantut/Poisson.git>