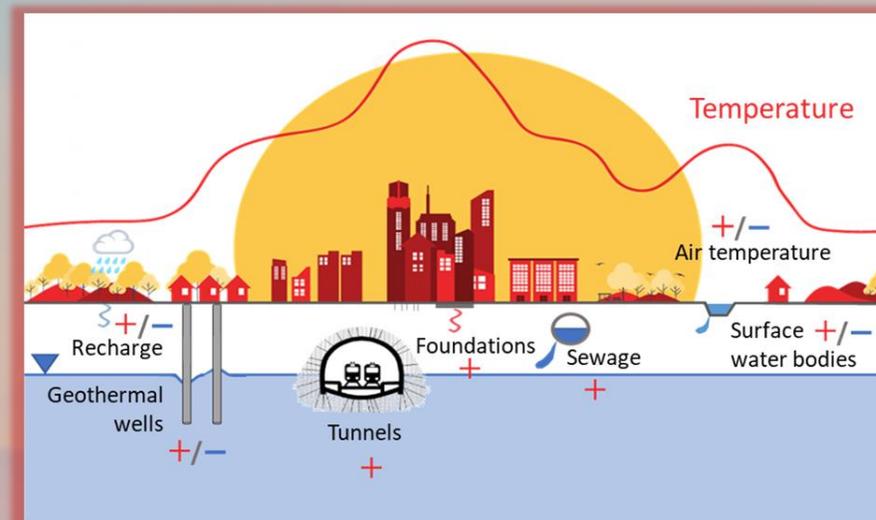


# City-scale groundwater flow and heat transport modeling in the Milan Metropolitan Area

*abstract*

We developed a fluid-flow / thermal-transport FEM numerical model

- Considering the **heterogeneities** of hydraulic and thermal parameters at the urban scale
- Complex boundary conditions at the top of the model were applied to simulate the **interactions with the surface**
- Considering the effects of anthropogenic heat sources (e.g. **underground tunnels**, shallow **geothermal wells**, percentage of soil covered by **human-made infrastructures**)



## Groundwater urban heat island

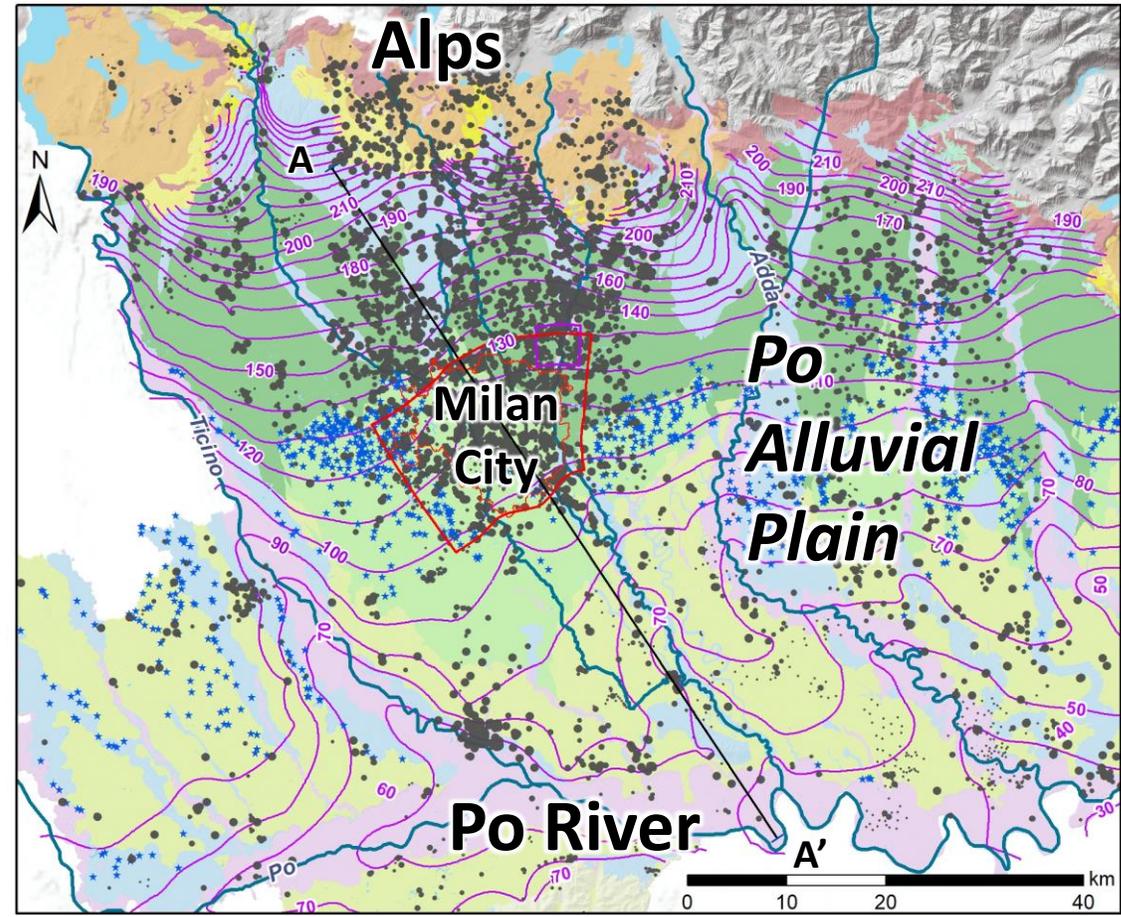
Positive **temperature anomaly** in the urban setting relative to the surrounding rural areas

**ATMOSPHERE** → **SUBSURFACE**  
(Soil + Groundwater)

**In order to:**

- Quantify the heat island effect in the subsurface and assess natural and anthropogenic contribution
- Assess the thermal regime of the shallow aquifers for geothermal planning

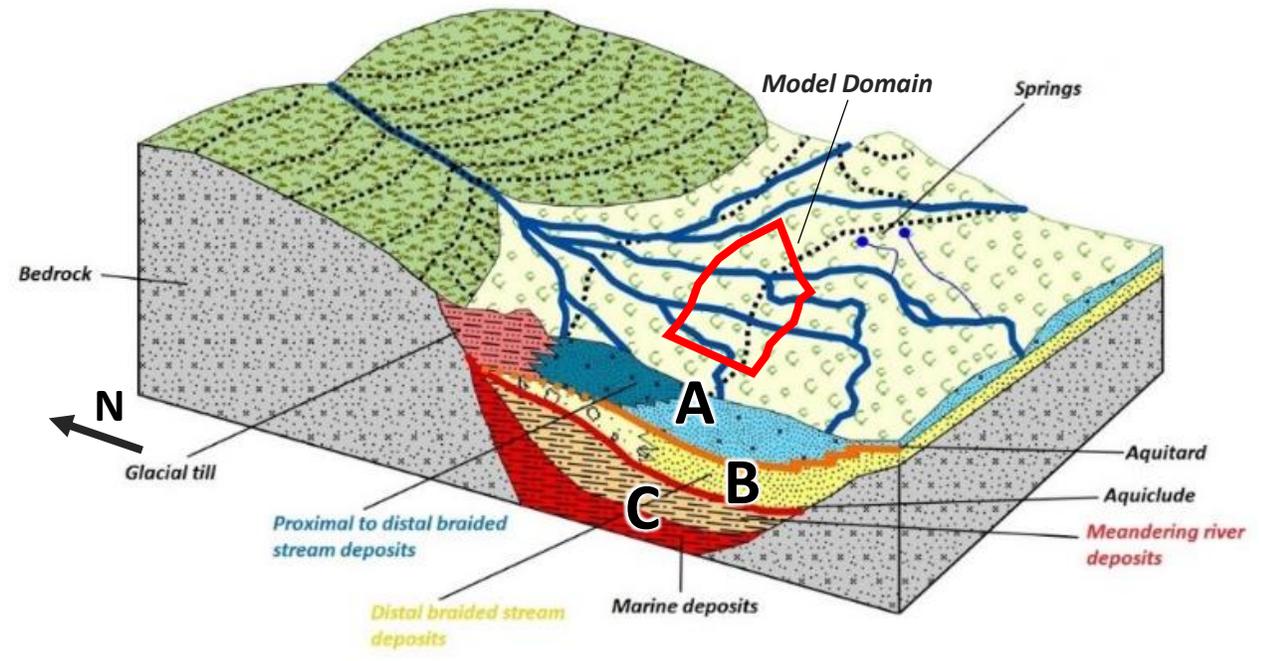
## Hydrogeological settings



Fluvioglacial deposits separated by low permeability layers

Three main aquifer complexes

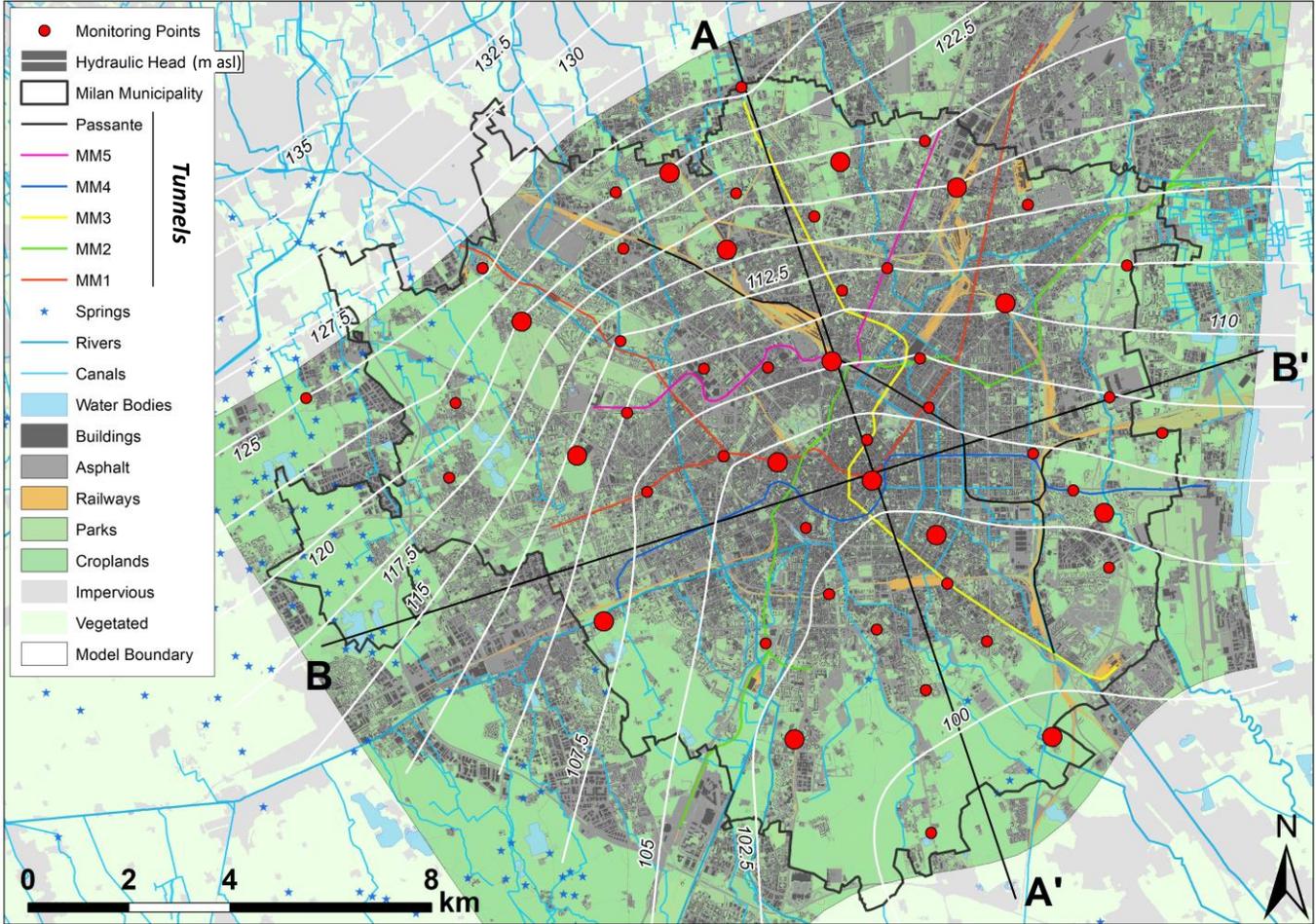
- I. **Phreatic aquifer (A)** Gravel with a sandy matrix (thickness 20-50 m).  
Bottom: clayey silty aquitard (continuous only southward)
- II. **Semi-confined aquifer (B)** Sands and sandy gravels (thickness 50-100 m)  
Bottom: clay and silt layers, and locally conglomeratic units.
- III. **Deep confined aquifers (C)** Sandy lenses within clay and silt units representing the lower Pliocene continental-marine facies



- The study area is located in the largest **alluvial plain** in Italy
- In this study we considered only the 2 shallower aquifers (A – Phreatic and B – Semi-Confined)

## Study area

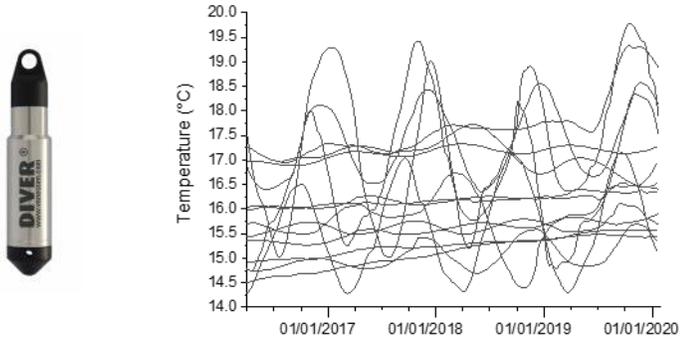
The Milan Metropolitan Area is one of the most densely populated regions in Italy and Europe  
→ 6,836 inhabitants/km<sup>2</sup> in the city of Milan  
→ 5,351,148 inhabitants in the Metropolitan Area



## Groundwater temperature monitoring

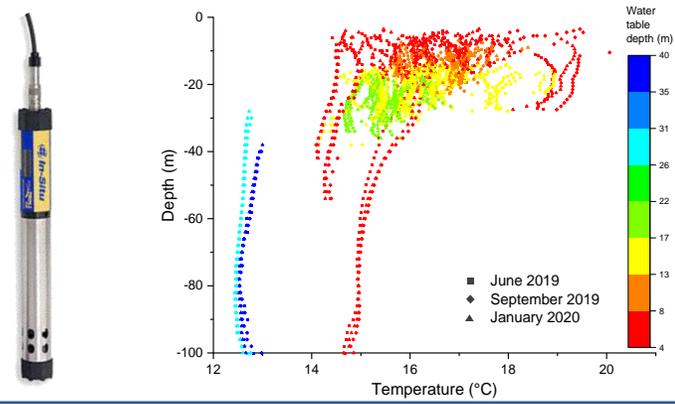
x15  
● 04/2016 → 04/2020

Continuous recording of GW pressure and temperature at specific depth in boreholes

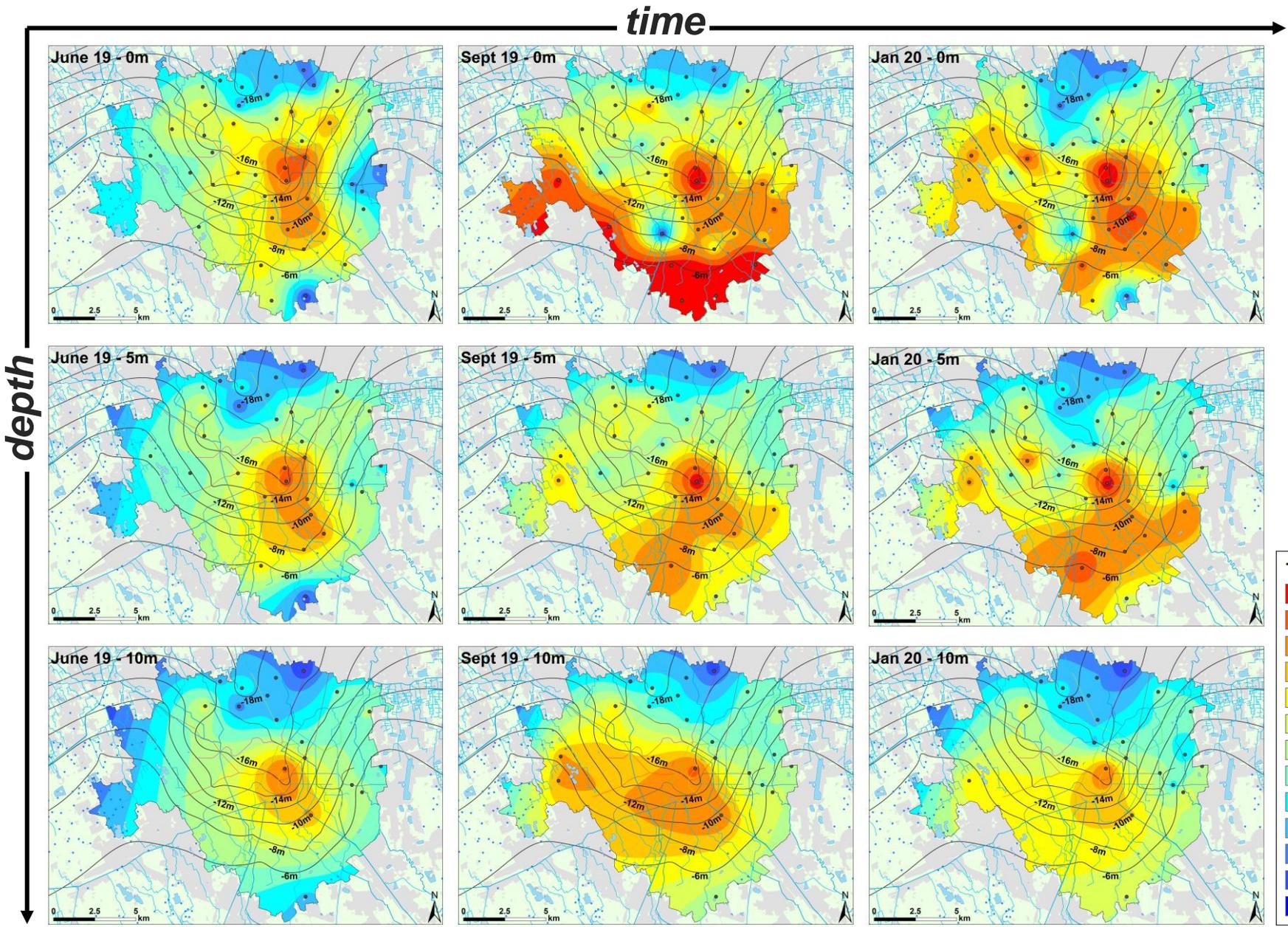


x56  
● 06/2019 – 09/2019 – 01/2020

GW temperature vertical borehole logs



- Groundwater temperature in the Milan City Area have been monitored since early 2016
- In this study i am going to present the **groundwater thermal regime** of this intensively populated area
- The extent of the urban heat island in the groundwater will be revealed



Analysis of vertical profiles

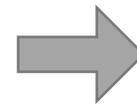


Groundwater temperature maps

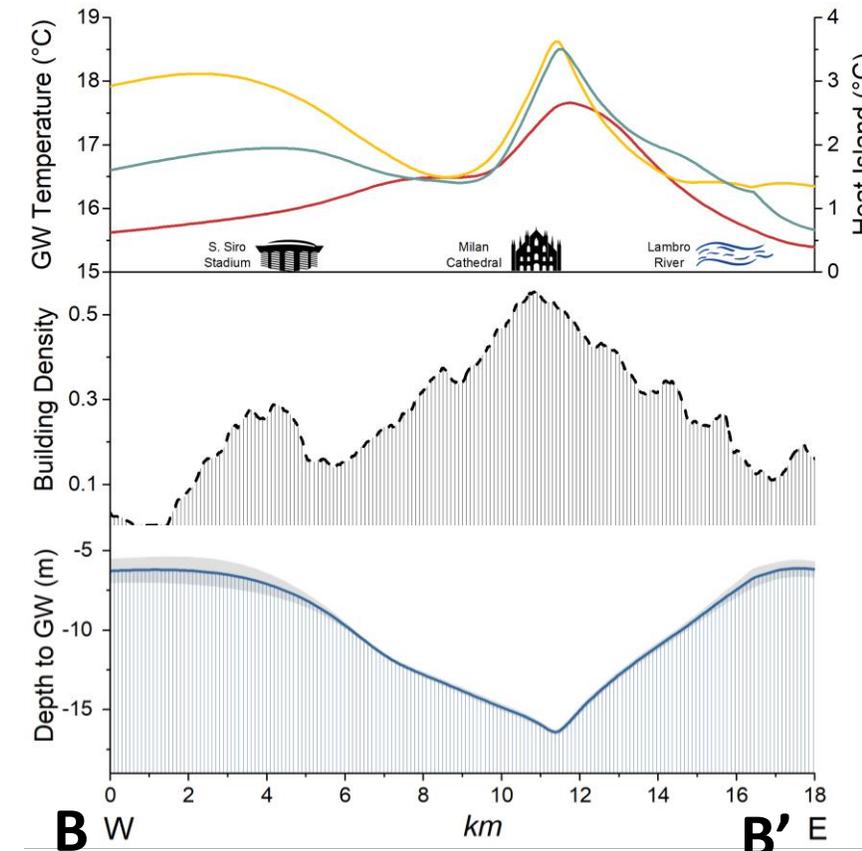
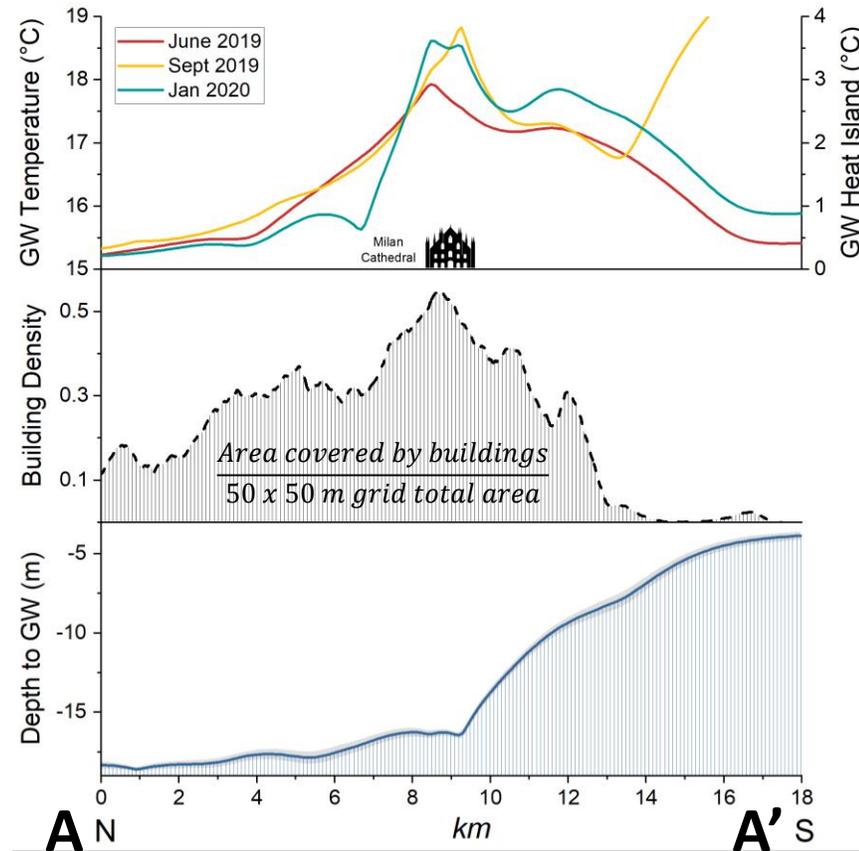
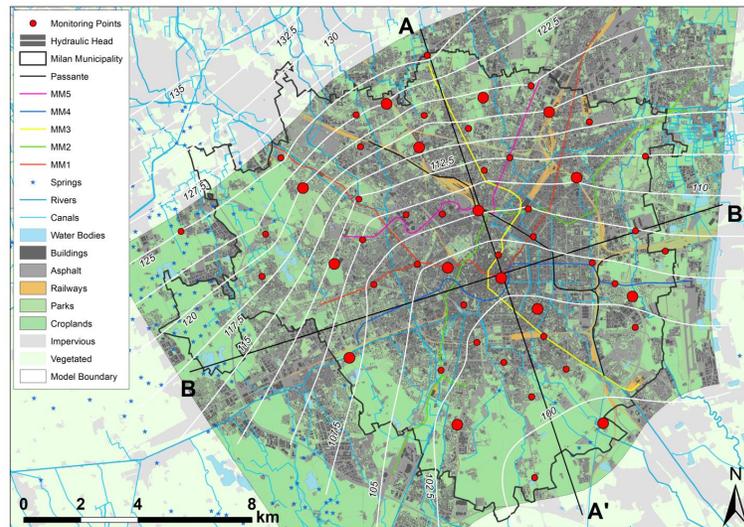
- By analyzing **groundwater temperature data** from the vertical logs we can observe how the groundwater temperature changes during the year and by moving deeper in the aquifer
- Depth is expressed as 0 m, 5 m, 10 m below the groundwater table



## Analysis of vertical profiles



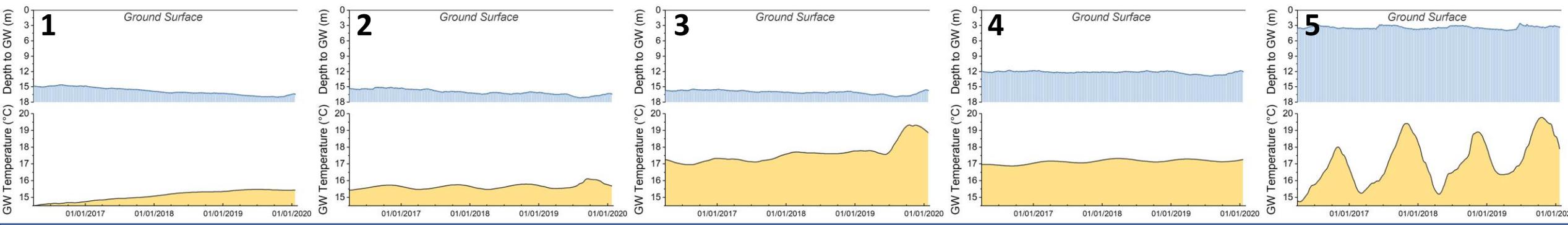
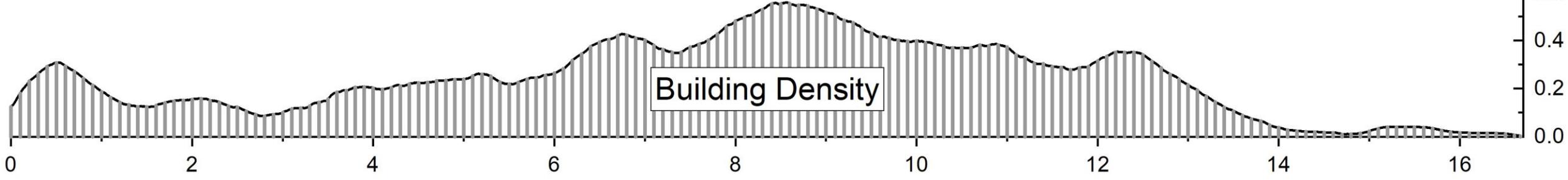
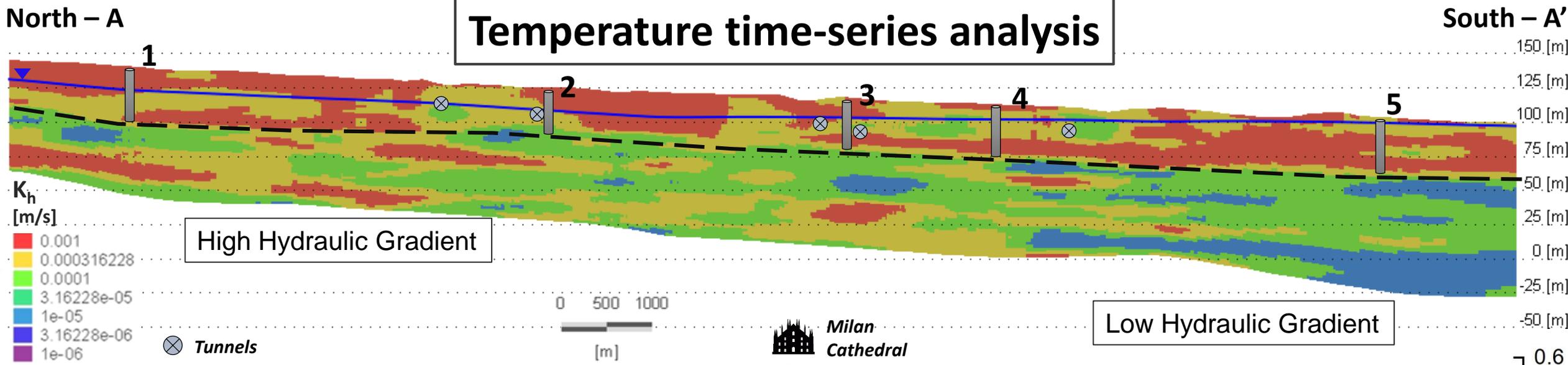
## GW Temperature Heat Island



- **Temperature cross-section profiles** extracted from the temperature maps: we can observe that the **heat island intensity** in the shallow aquifer can reach up to 3.5°C during the late fall / winter period (this is the moment of the year where the heat island intensity is higher)
- The heat island is well correlated with the building density (whereas the seasonal fluctuation is correlated with the depth of GW)

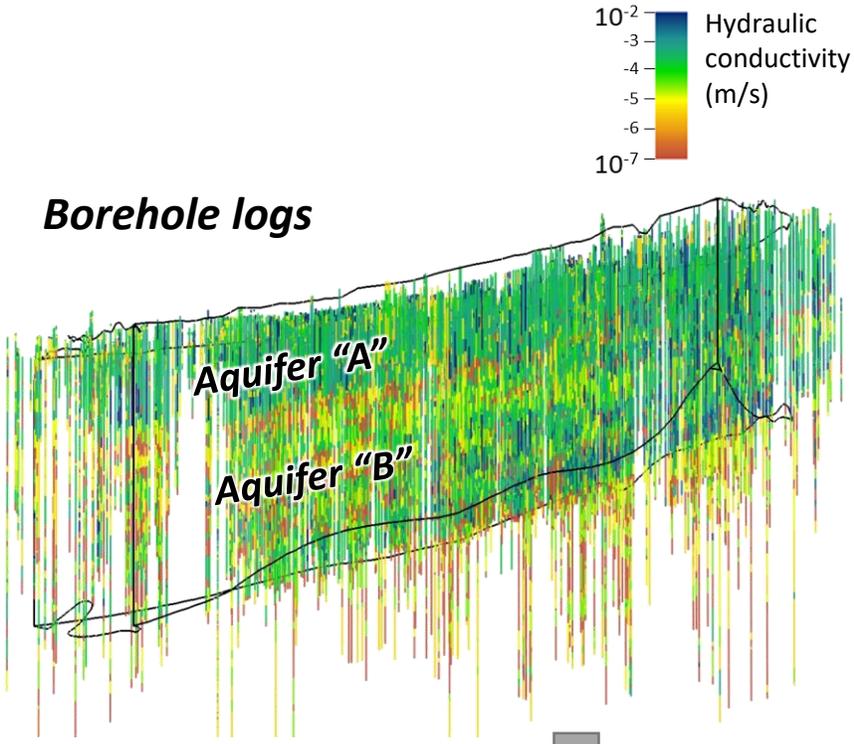
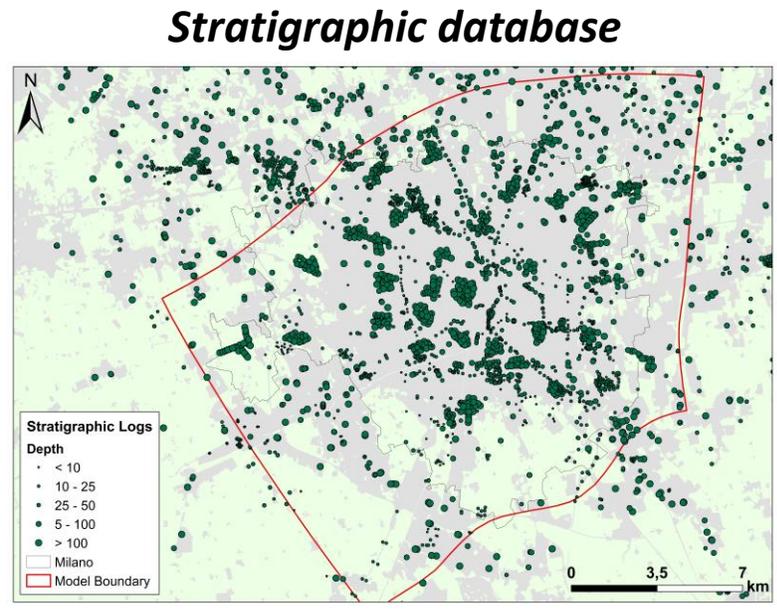
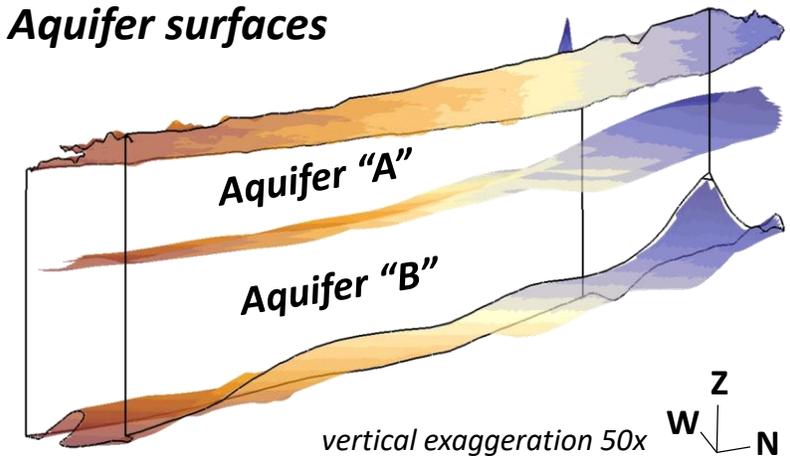


## Temperature time-series analysis



- This is the N-S cross section → We can observe the **temperature time-series** recorded along this profile
- To the **north** the water table is deep, the mean annual temperature is about 15°C and seasonal fluctuations are very low
- Near the **centre** the water table is deep but the mean annual temperature is higher (17.5°C or more), seasonal fluctuations low
- To the **south** the water table is shallower, the mean annual temperature is about 16°C and seasonal fluctuations are very high

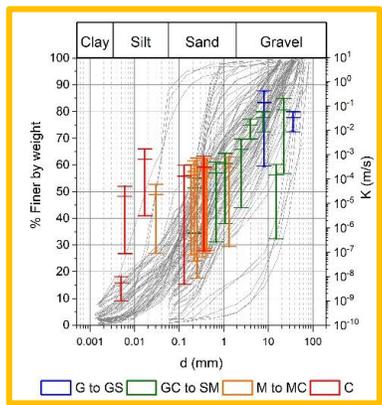
# From monitoring to modeling...



## Hydraulic and thermal parametrization

**Model size:**  
20 km x 18 km x 250 m  
**Number of elements:**  
6,260,000  
**Model volume:**  
3.23E<sup>10</sup> m<sup>3</sup>  
**Element size:**  
5 – 200 m

Grain size distribution analysis  
*De Caro et al., 2020*



### Thermal parameters from the literature

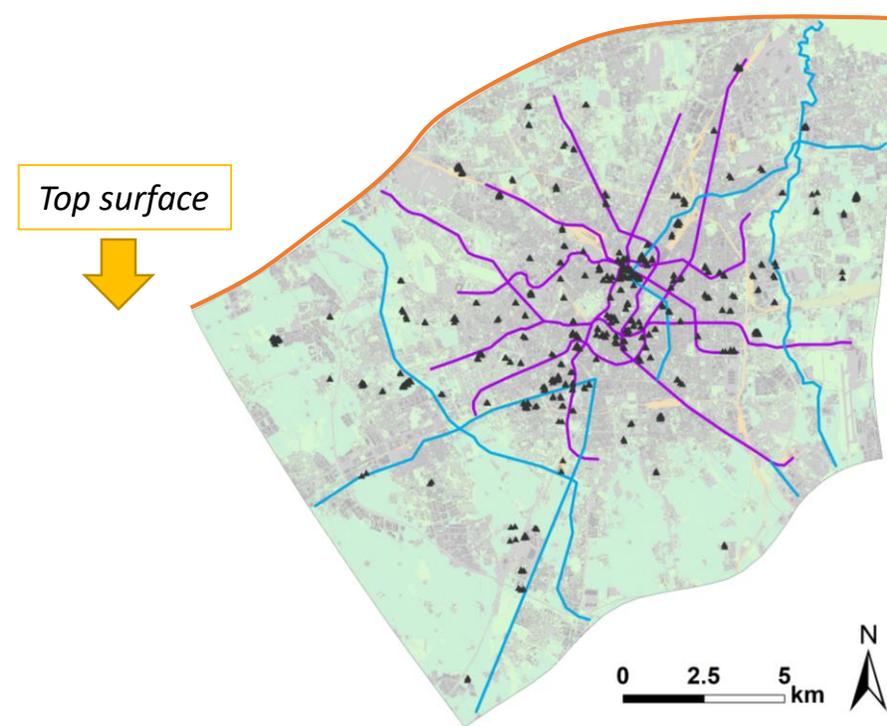
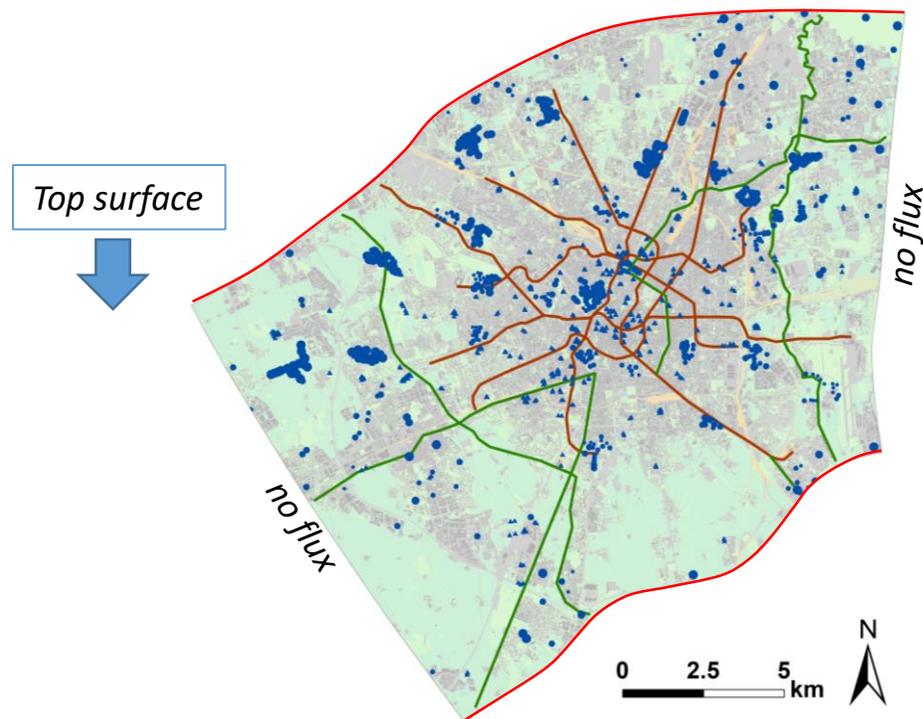
Rock	Density $\rho$ 10 <sup>3</sup> kg/m <sup>3</sup>	Thermal conductivity W/(m · K)		Volume-related specific Heat capacity $\rho \cdot c_p$ MJ/(m <sup>3</sup> · K)
		Typical characteristic values		
<b>Unconsolidated rocks</b>				
Gravel, dry	2.7-2.8	0.4-0.5	(0.4)	1.4-1.6
Gravel, watersaturated	approx. 2.7	approx. 1.8	(1.8)	approx. 2.4
Moraine	n.a.	1.0-2.5	(2.0)	1.5-2.5
Sand, dry	2.6-2.7	0.3-0.8	(0.4)	1.3-1.6
Sand, watersaturated	2.6-2.7	1.7-5.0	(2.4)	2.2-2.9
Clay/silt, dry	n.a.	0.4-1.0	(0.5)	1.5-1.6
Clay/silt, watersaturated	n.a.	0.9-2.3	(1.7)	1.6-3.4
Peat	n.a.	0.2-0.7	(0.4)	0.5-3.8

German VDI Guidelines

## 3D geostatistics

- Development of a **urban-scale** fluid-flow/thermal-transport **FEM numerical model** → **Hydraulic and thermal parameters**
- The stratigraphic database was used to reconstruct the heterogeneities of hydraulic and thermal properties in the two aquifers analyzed by the numerical modeling

## Fluid flow and heat transport settings



### Fluid flow

- Upstream and downstream hydraulic boundaries (1<sup>st</sup> kind-BC)
- ↓ Recharge from infiltration on top (2<sup>nd</sup> kind-BC)
- Interactions with surface water bodies (3<sup>rd</sup> kind-BC)
- Abstraction of GW from water supply wells (4<sup>th</sup> kind-BC)
- ▲ Abstraction/Injection of GW from geothermal wells (4<sup>th</sup> kind-BC)
- Impervious elements along the 6 tunnel axis (low k-values)

### Heat transport

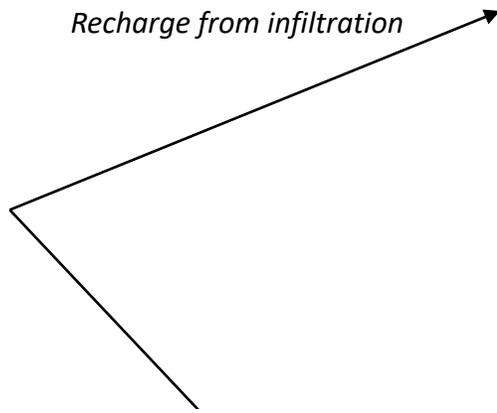
- Upstream thermal boundary (1<sup>st</sup> kind-BC)
- ↓ Heat in-/outflow from the top boundary (3<sup>rd</sup> kind-BC / SoilTemp<sup>1</sup>)
- Thermal interactions with surface water bodies (3<sup>rd</sup> kind-BC)
- ▲ Abstraction/injection of heat from geothermal wells (4<sup>th</sup> kind-BC)
- Heat In-/out-flow from the tunnel elements (3<sup>rd</sup> kind-BC)

- List of the fluid-flow and thermal **boundary conditions**

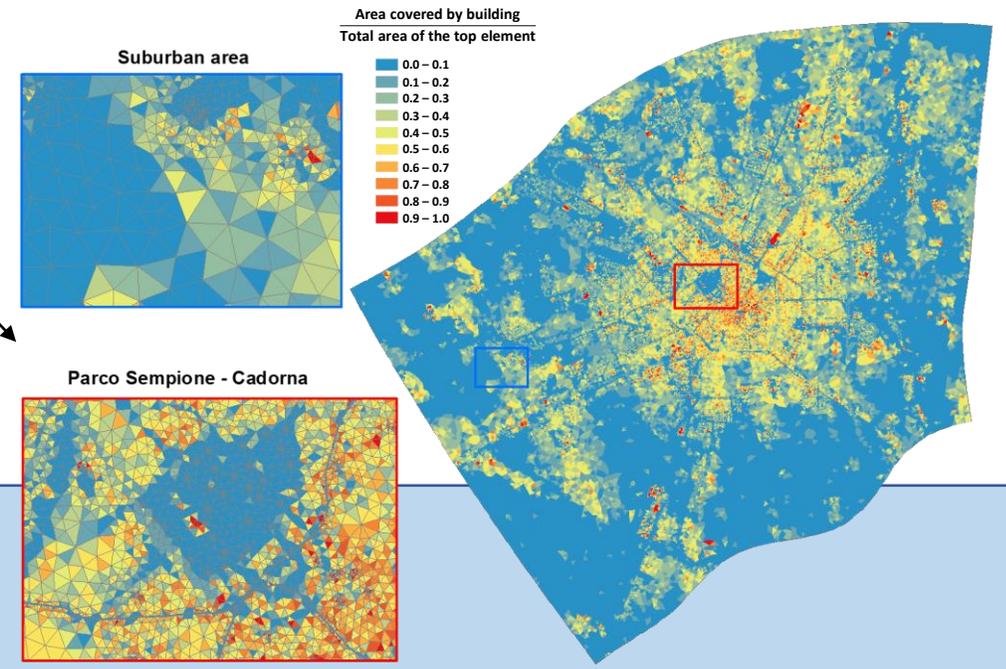
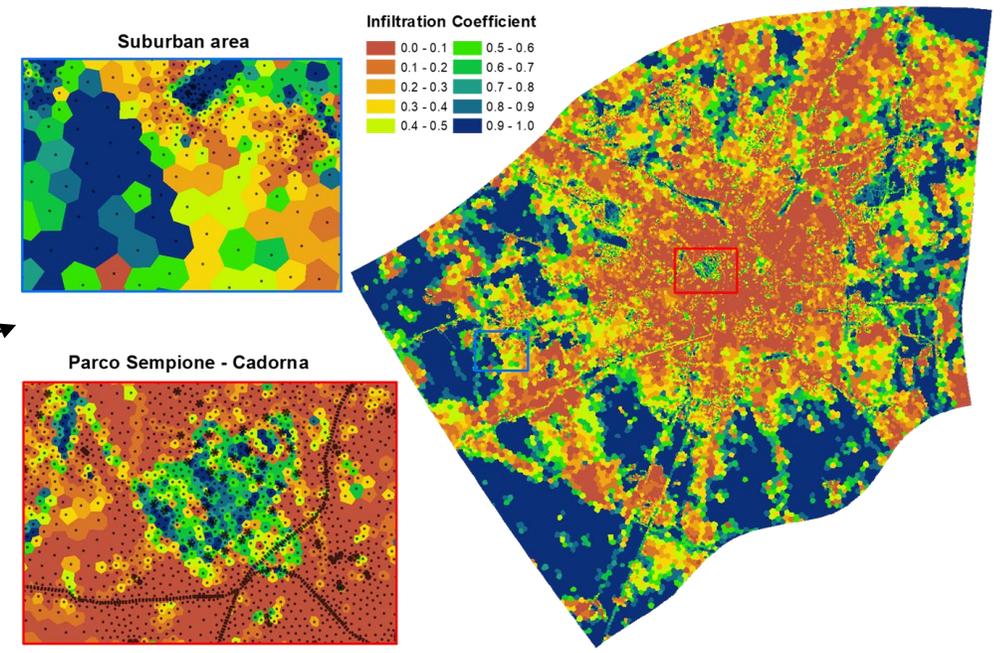
<sup>1</sup> Rock and Kupfersberger, *3D modeling of groundwater heat transport in the shallow Westliches Lebnitzer Feld aquifer, Austria (2018)*

# Boundary conditions at the top surface

## High-resolution land use map



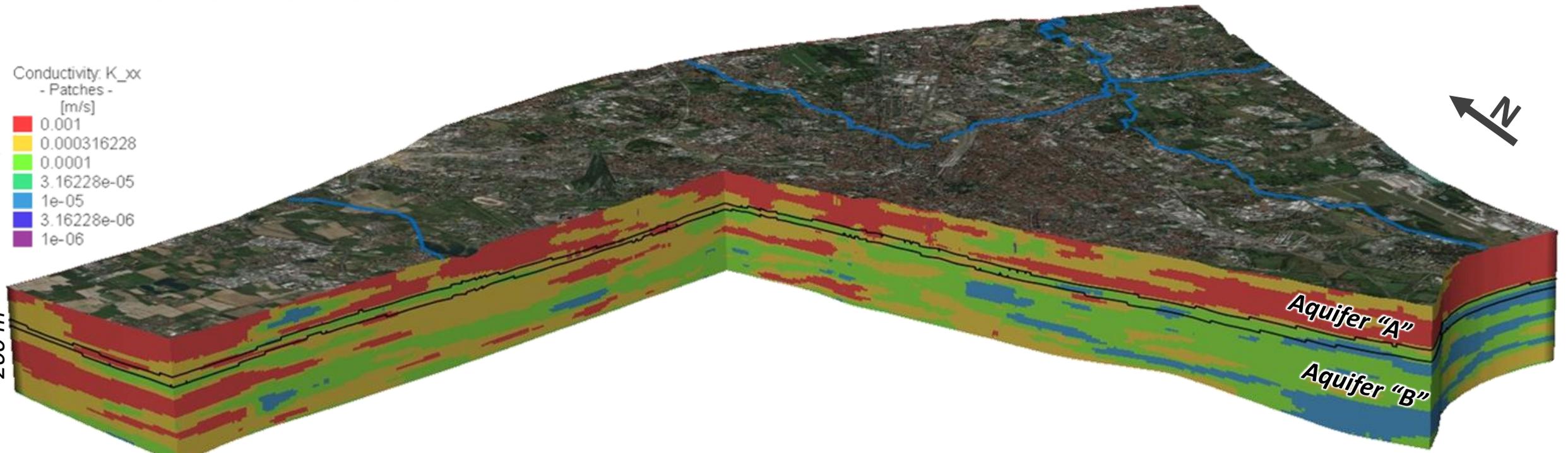
- **Cauchy** boundary condition at the top surface – External temperature and transfer rate coefficients based on the land cover
- Heat **sinks/sources** managed by the SoilTemp plug-in (Rock and Kupfersberger, 2018) –



- **Boundary conditions at the top surface**



# Calibration of the model



The model domain was divided in 4 subdomains by grouping the elements on specific k-values intervals



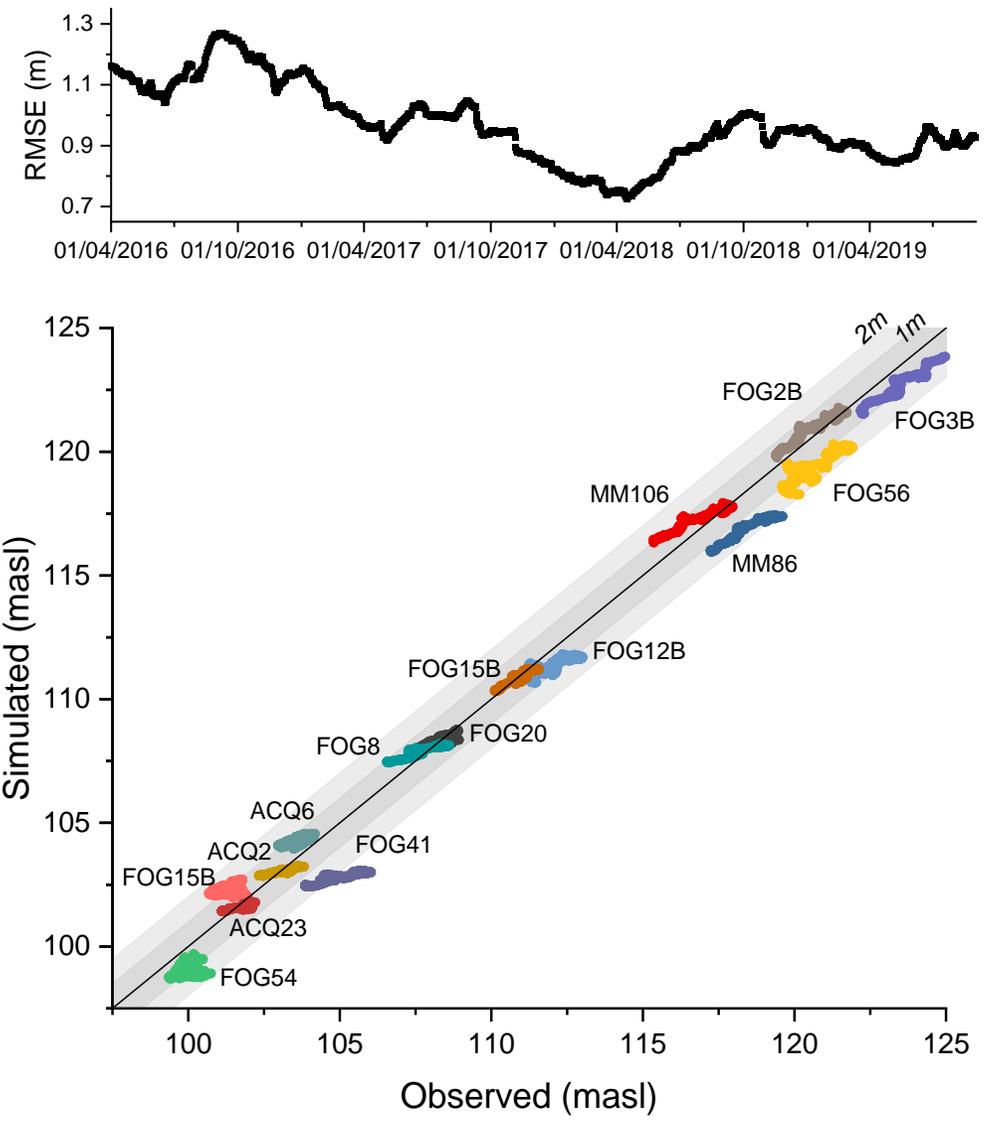
Inverse calibration with PEST

Litho-zone	Range of $k_h$ (m/s)	Mean $k_h$ (m/s)	Calibr $k_h$ (m/s)
1	$9 \cdot 10^{-2} > K > 5 \cdot 10^{-4}$	$1.25 \cdot 10^{-3}$	$1.0 \cdot 10^{-3}$
2	$5 \cdot 10^{-4} > K > 4 \cdot 10^{-5}$	$1.30 \cdot 10^{-4}$	$3.2 \cdot 10^{-4}$
3	$4 \cdot 10^{-5} > K > 3 \cdot 10^{-6}$	$1.44 \cdot 10^{-5}$	$1.1 \cdot 10^{-4}$
4	$3 \cdot 10^{-6} > K > 1 \cdot 10^{-7}$	$1.20 \cdot 10^{-6}$	$1.0 \cdot 10^{-5}$

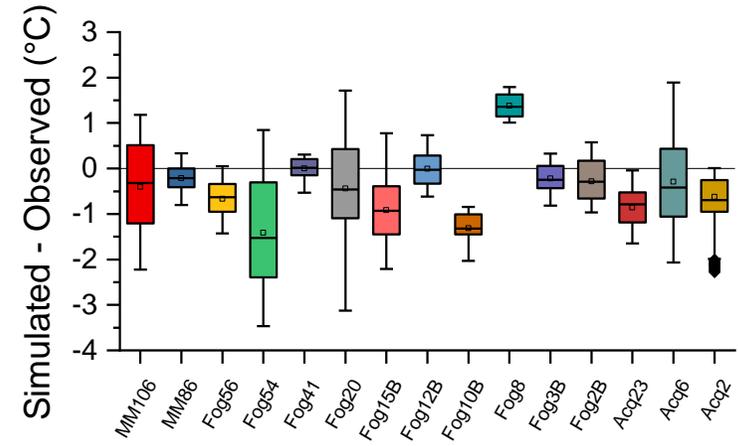
- Hydraulic conductivity, porosity, thermal conductivity and heat capacity values were **calibrated** with a “homogeneous zones” approach



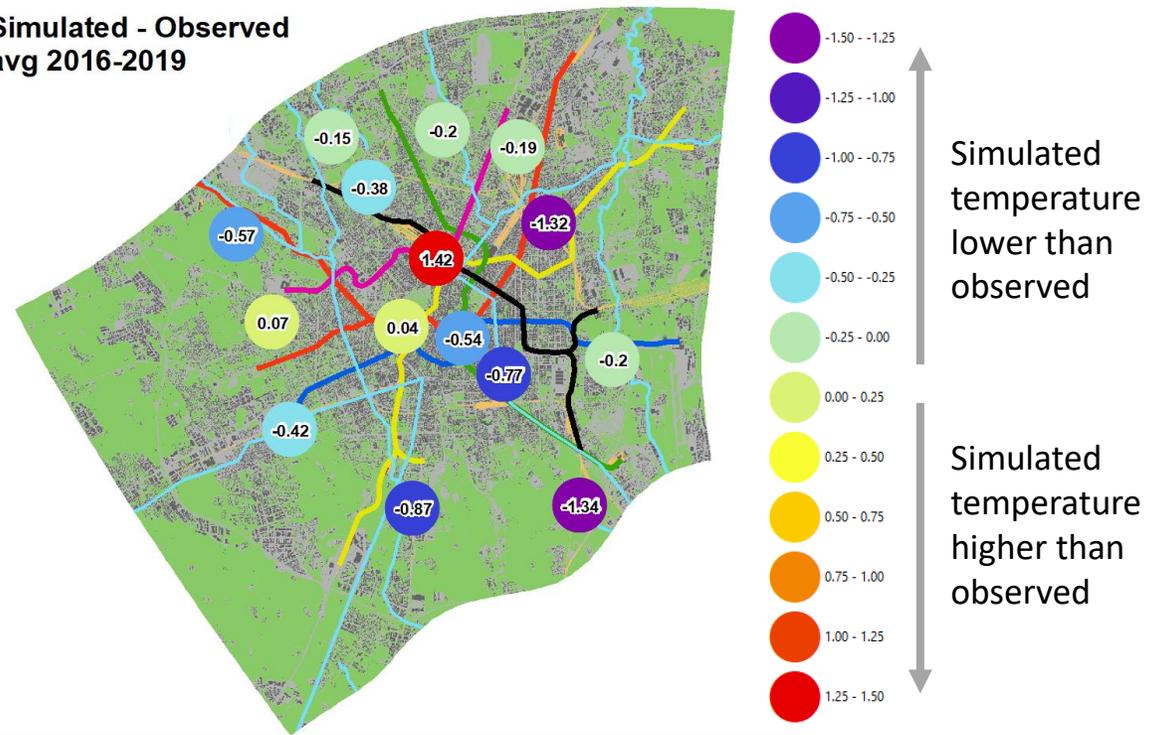
## Fluid-flow results after calibration



## Heat transport results after calibration



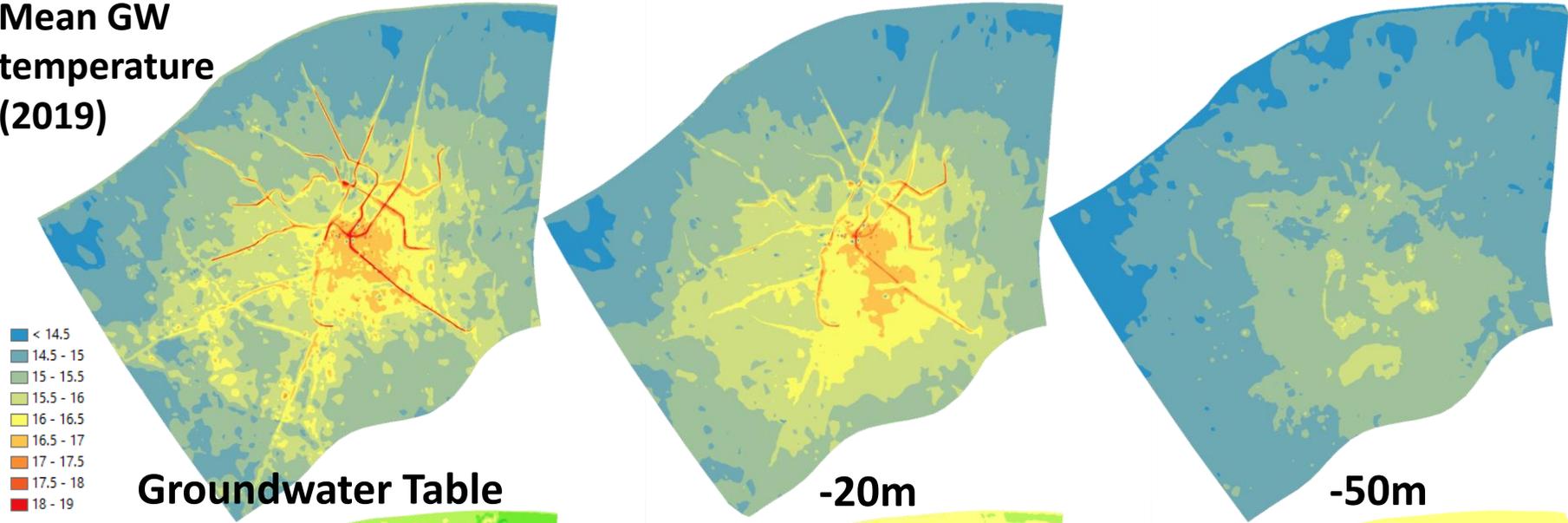
Simulated - Observed avg 2016-2019



- Calibration results

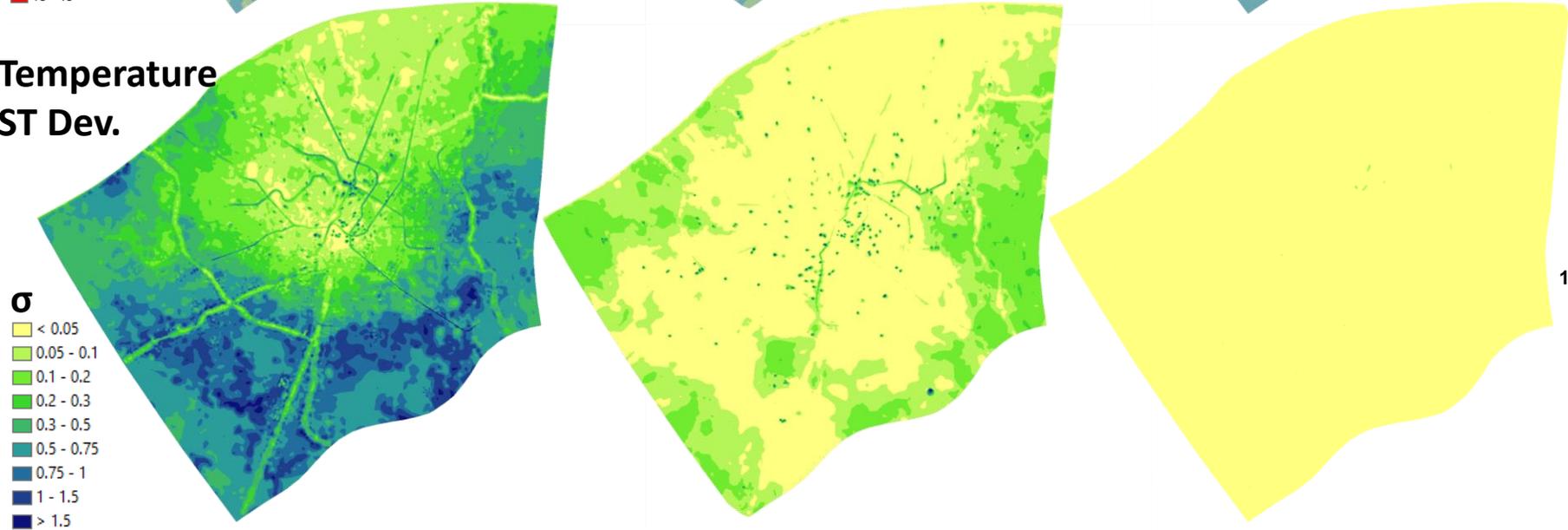
## Heat transport results

Simulated Mean GW temperature (2019)



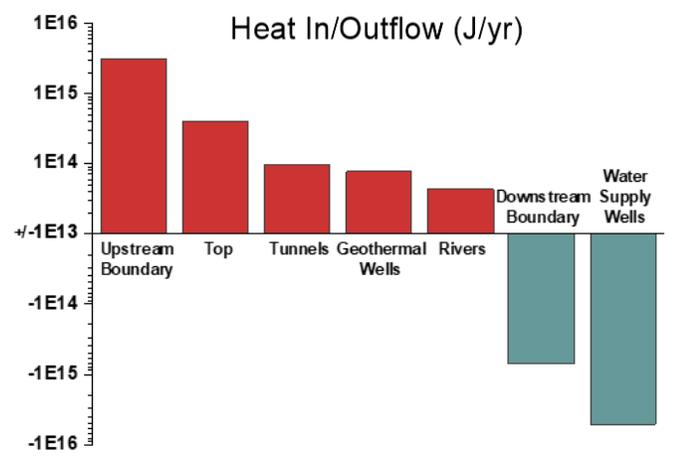
< 14.5  
 14.5 - 15  
 15 - 15.5  
 15.5 - 16  
 16 - 16.5  
 16.5 - 17  
 17 - 17.5  
 17.5 - 18  
 18 - 19

Temperature ST Dev.

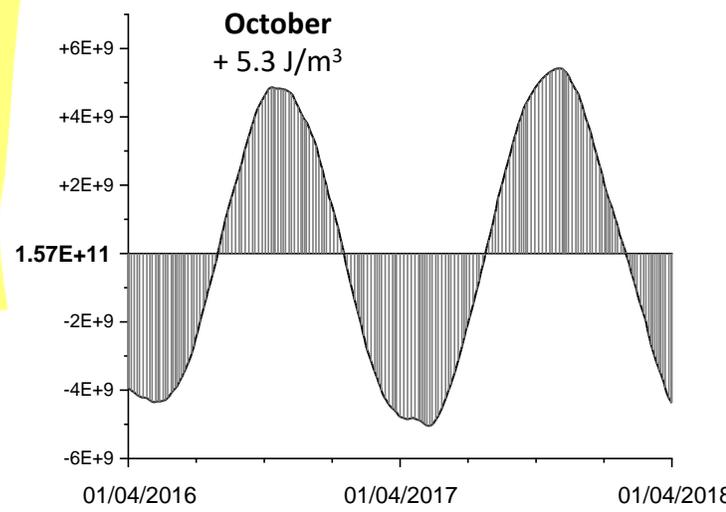


$\sigma$   
 < 0.05  
 0.05 - 0.1  
 0.1 - 0.2  
 0.2 - 0.3  
 0.3 - 0.5  
 0.5 - 0.75  
 0.75 - 1  
 1 - 1.5  
 > 1.5

## Yearly Heat Budget



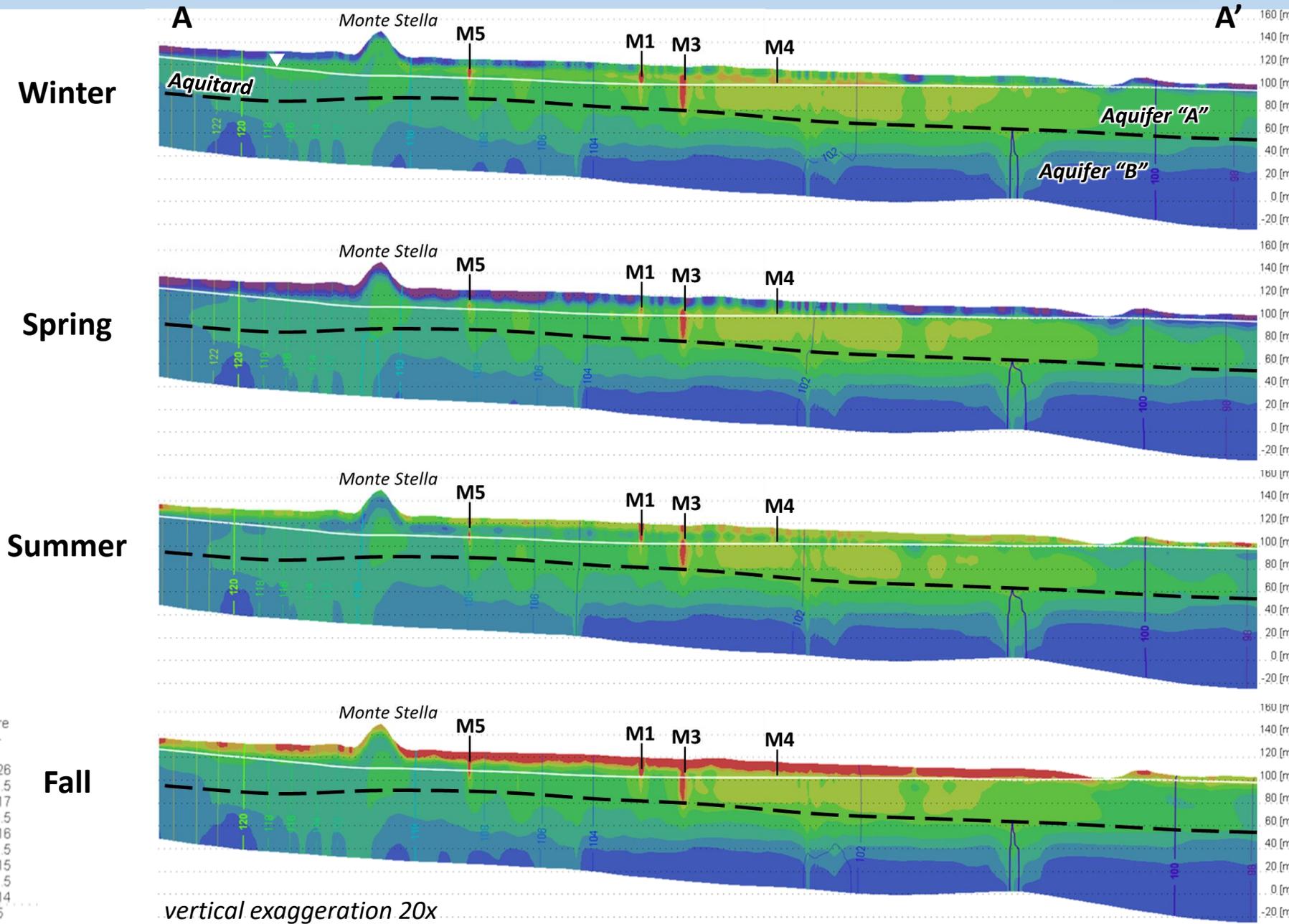
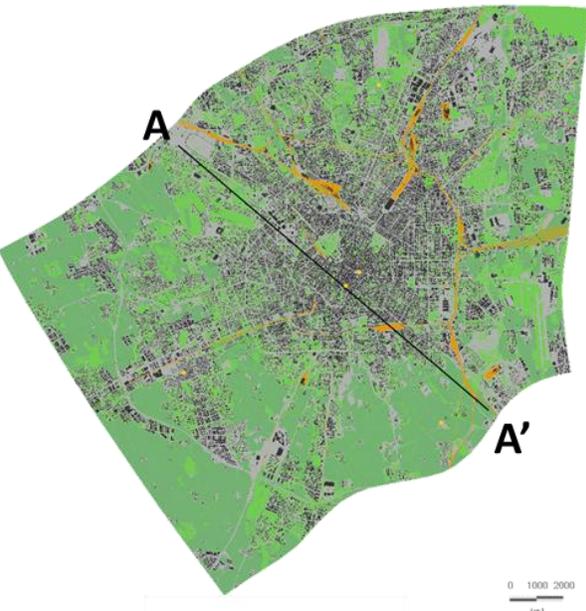
## Energy stored in the Shallow phreatic aquifer (MJ)



- Maps showing the spatial distribution at different depths of the **simulated** mean annual GW **temperature** and the standard deviation calculated for one year of simulation
- Graphs on the right show the **natural** and **anthropogenic** heat **in-/out-flows** and the **energy stored** in the phreatic aquifer

## Simulated temperature cross-section

- The heat island effect is observed mainly in the shallow phreatic aquifer
- The moment of the year when the heat island effect is higher is during late fall/early winter



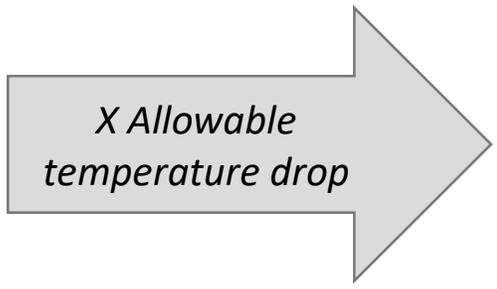
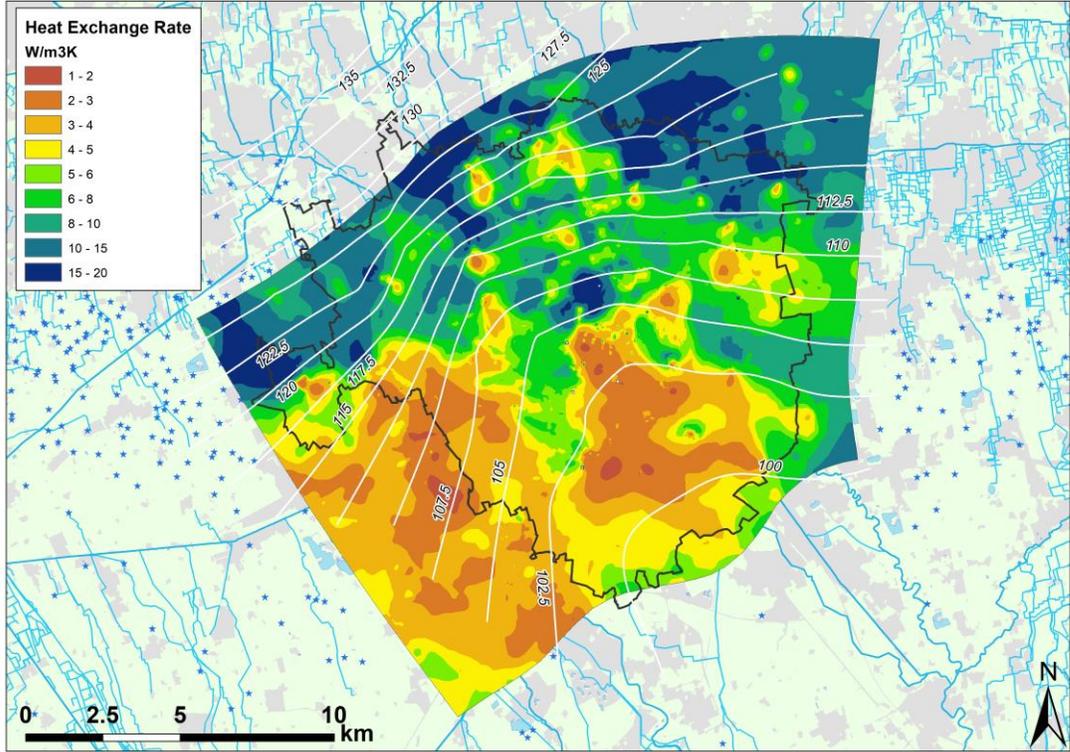
- **Cross-sections** showing the **simulated temperature**
- The **heat island** effect is observed mainly in the shallow phreatic aquifer
- The moment of the year when the heat island effect is higher is during late fall/early winter

# Deriving the thermal potential

Specific heat exchange rate (HER)

$$v_d \rho C_{fluid} * \frac{\partial T}{\partial dir_v} + \lambda_{bulk} * \nabla^2 T$$

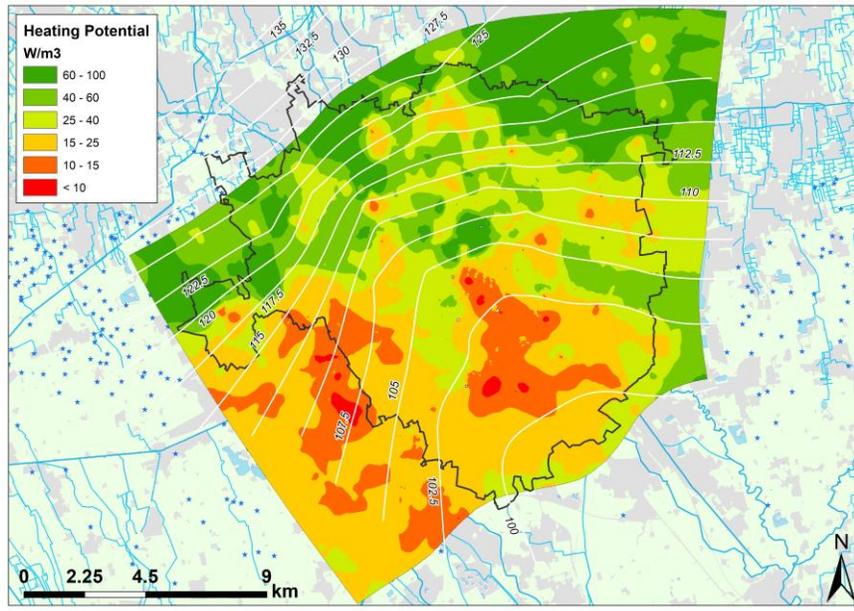
$\frac{W}{m^3 \cdot C}$  amount of extractable heat for a unit temperature variation ( $\Delta T=1$ )



Heating

$$\Delta T = \begin{cases} 5 & , T_0 - T_{lim} \geq 5 \\ T_0 - T_{lim} & , T_0 - T_{lim} < 5 \end{cases}$$

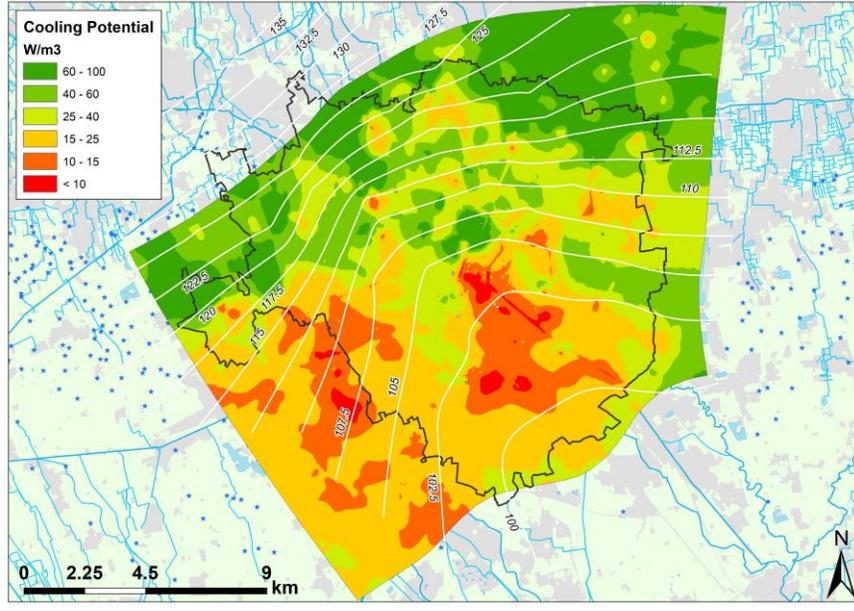
$$T_{lim} = 10^\circ C$$



Cooling

$$\Delta T = \begin{cases} 5 & , T_{lim} - T_0 \geq 5 \\ T_{lim} - T_0 & , T_{lim} - T_0 < 5 \end{cases}$$

$$T_{lim} = 21^\circ C$$



Considering only the shallow phreatic aquifer ("A")

- The **thermal potential** for the shallow phreatic aquifer ("A") was derived from model results by means of the heat transport equation
- First, we obtained the **heat exchange rate** by combining the advective and conductive heat-transport phenomenon
- Then, by multiplying the HER by the **allowable temperature drop** we obtained the amount of energy that could be exchanged by a m<sup>3</sup> of aquifer



## Conclusions

**In this study we developed a fluid-flow/thermal-transport FEM numerical model for the Milan Metropolitan Area**

*Considering*

- The **heterogeneity** of hydraulic and thermal parameters **at the urban scale**
- Complex boundary conditions at the top of the model were applied to simulate the **interaction with the surface**
- The effects of anthropogenic heat sources (e.g. **underground tunnels**, shallow **geothermal wells**, percentage of soil covered by **human-made infrastructures**)

**By analyzing monitoring data and modeling results representing the present-day thermal status of the shallow aquifers we were able to:**

- ✓ Quantify the heat island effect in the subsurface and assess natural and anthropogenic contribution
- ✓ Assess the thermal regime of the shallow aquifers for geothermal planning
- Development of future scenarios under climate change, demographic growth and land use assumptions

We think that this approach can be adapted at different scales and for many cities worldwide



**Thank you for your attention!!!**