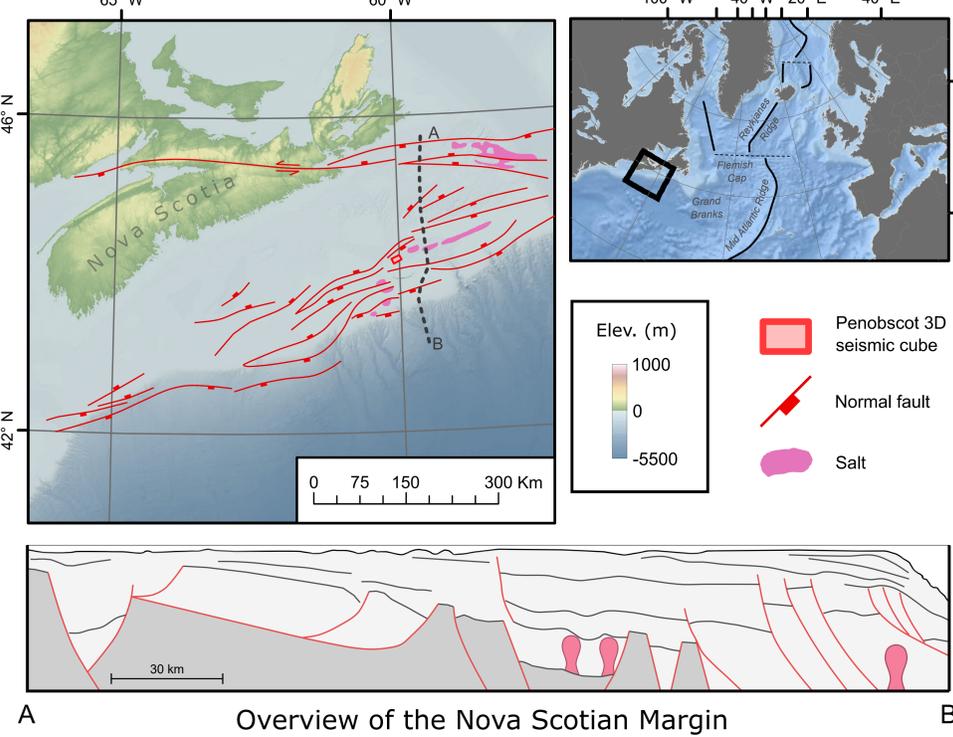


Depth-dependent inversion of normal faults: Structural analysis of the Penobscot 3D seismic volume, offshore Nova Scotia

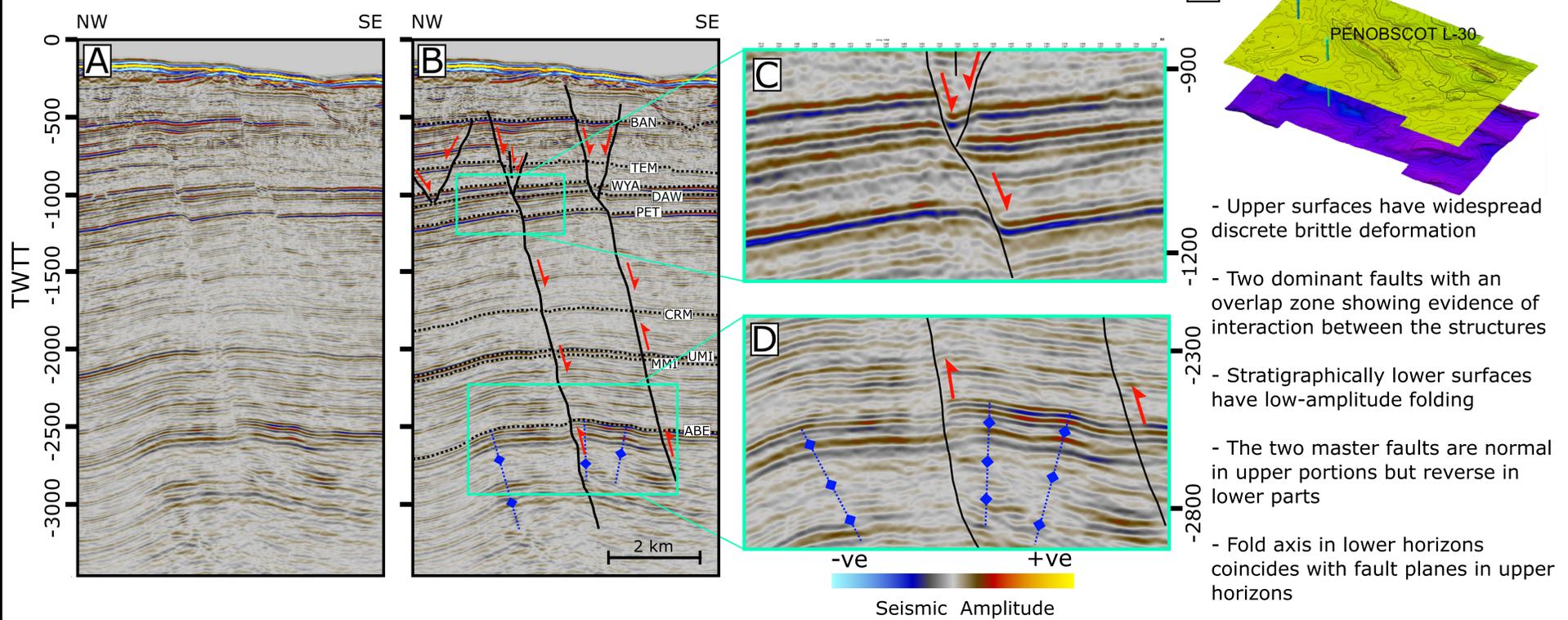
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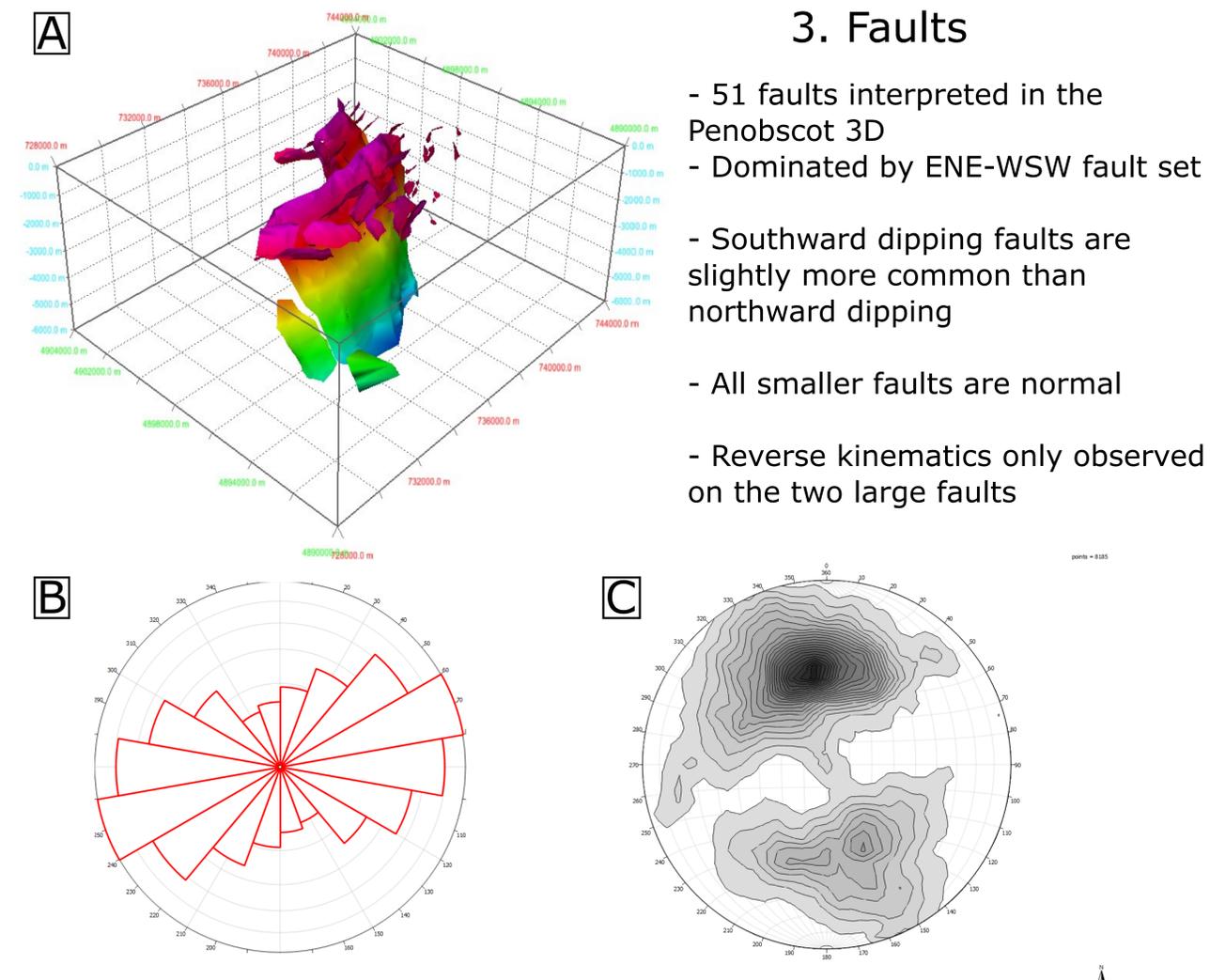
1. Geological Setting



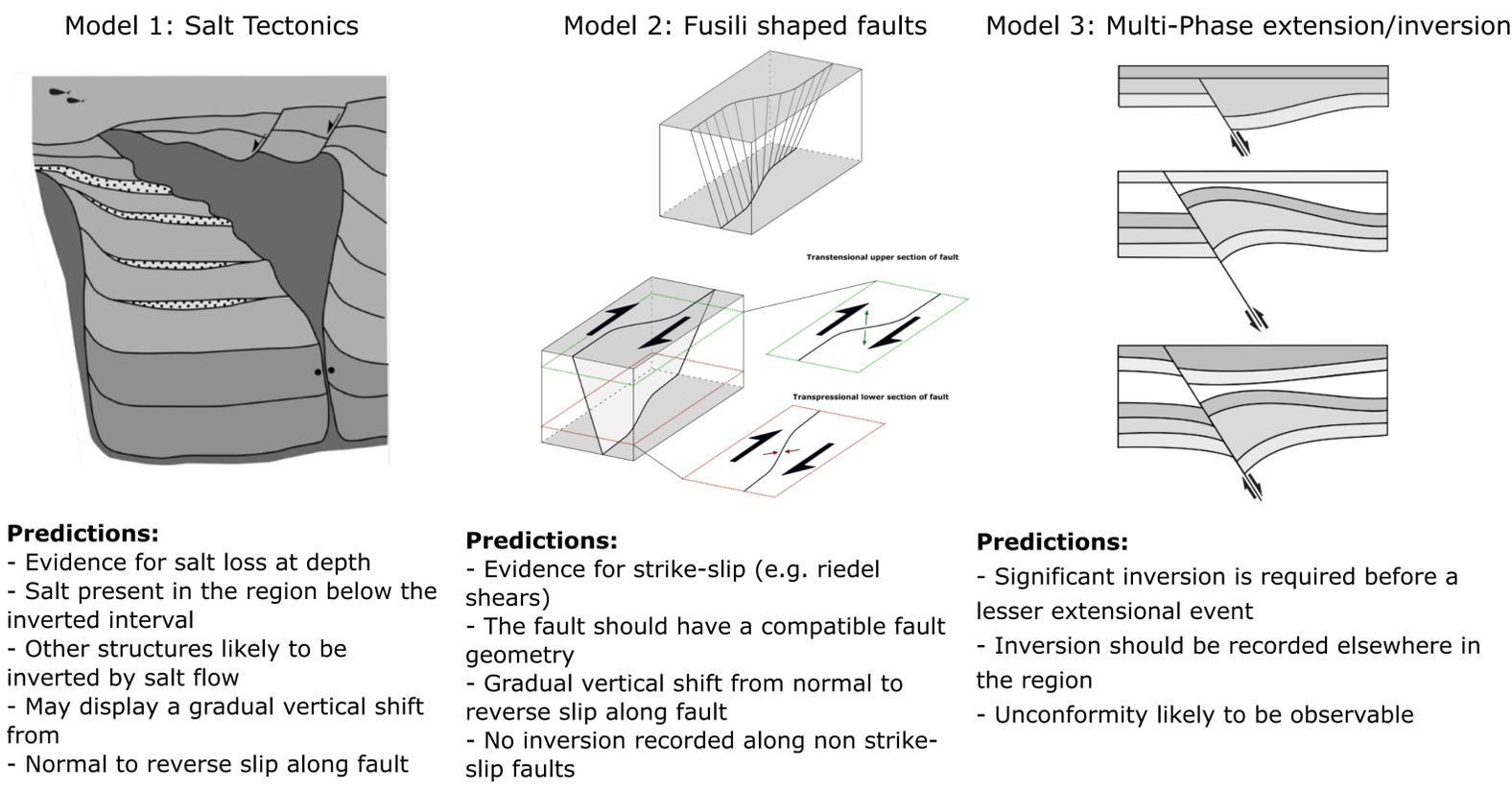
2. Seismic Interpretation



3. Faults



4. Models



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