

# Assessing the probability of extremely rare wind production in Europe at seasonal time scales

EGU 2022, Session ERE2.1

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*May 25th, 2022*



Abstract:



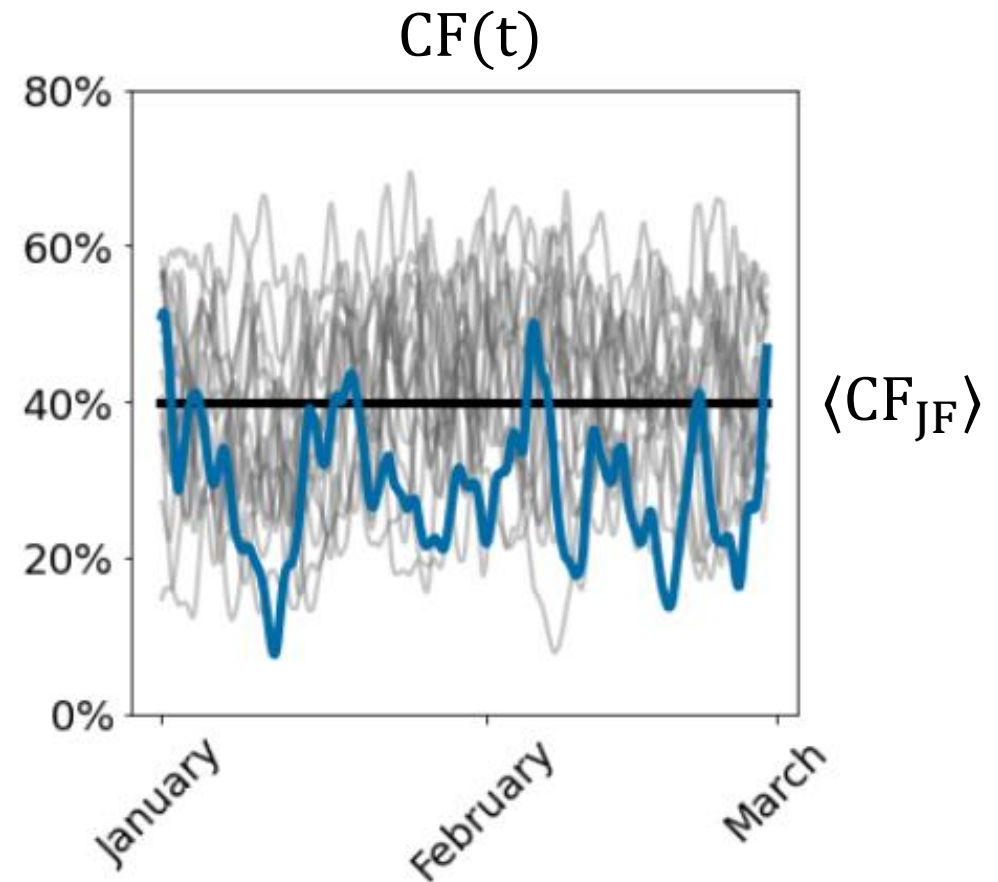
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# Extreme seasonal low wind production

- Future power systems will be more dependent on weather variability
- **Extreme events**: low seasonal wind production
- **1000 years** climate simulation (CESM)
- Simple wind energy model: **European** capacity factor  $CF_{JF}$  in **January-February**
- **5 scenarios** of installed capacity



## Question

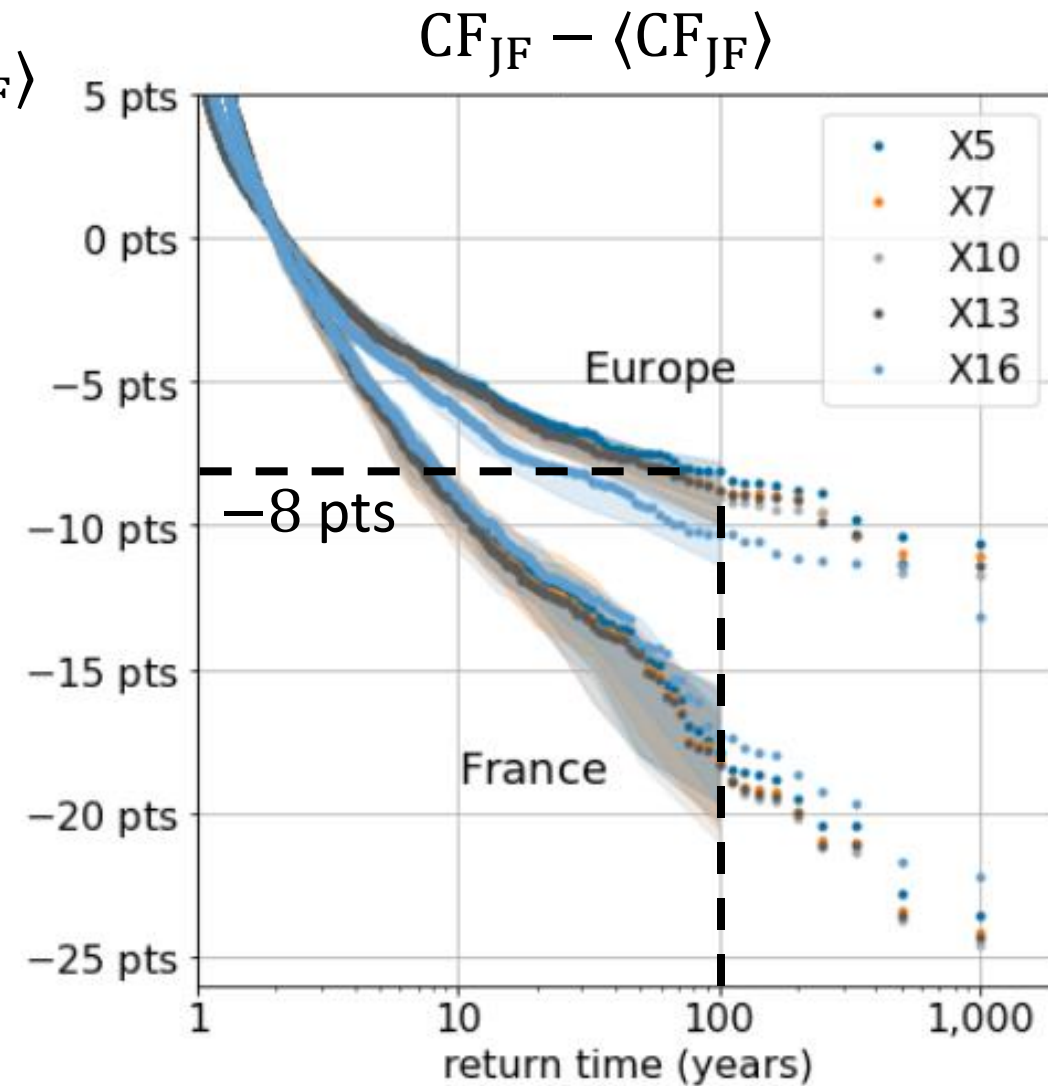
- What is the probability of such an event?

# Return times for seasonal wind production

- Seasonal anomaly of capacity factor :  $CF_{JF} - \langle CF_{JF} \rangle$
- $\langle CF_{JF} \rangle = 40 \%$
- Interpretation:
  - « European production is 8 points below the seasonal average once every 100 years »

## Conclusions

- We estimate return times up to 1000 years
- Return time curves depend very weakly on the scenario
- The aggregation at the scale of Europe strongly reduces the amplitude of the most rare events

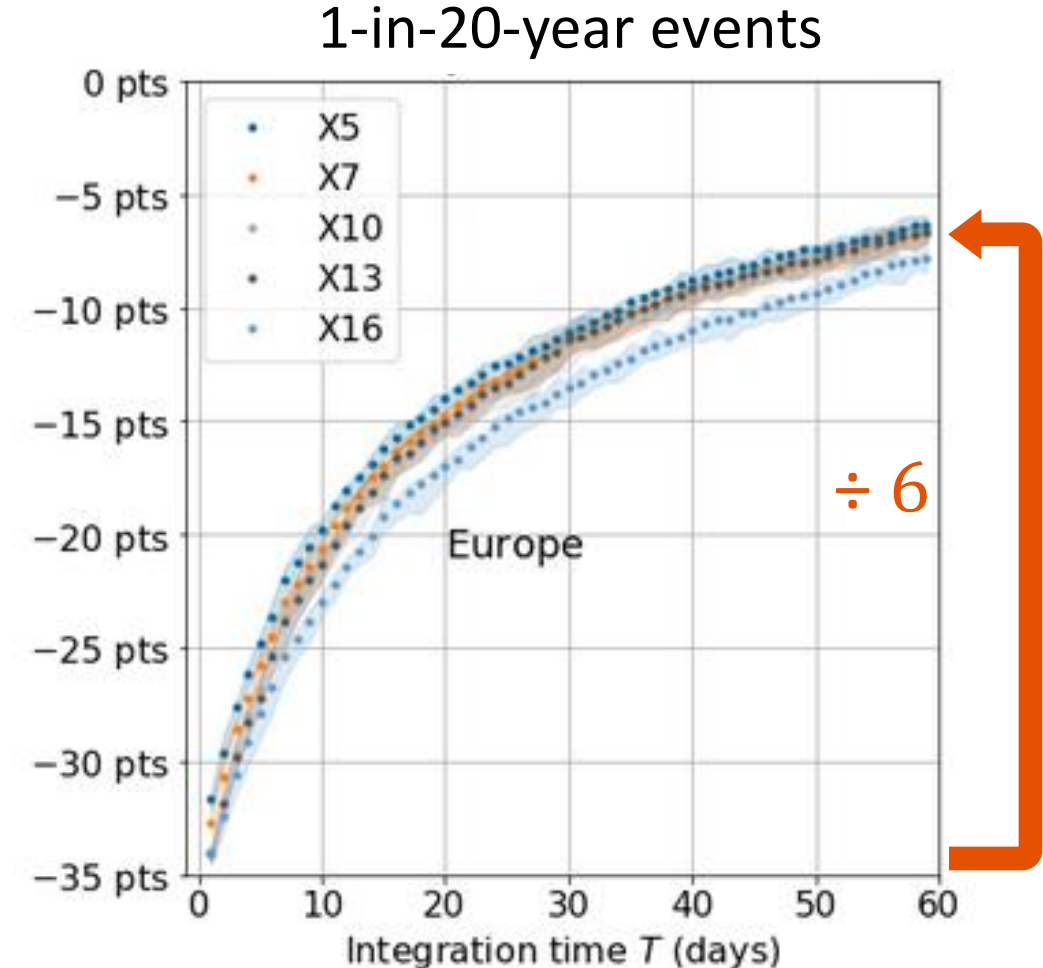


# Return level for sub-seasonal wind production

- Amplitude of 1-in-20-year events
- Different durations: from  $T = 1$  day to 60 days

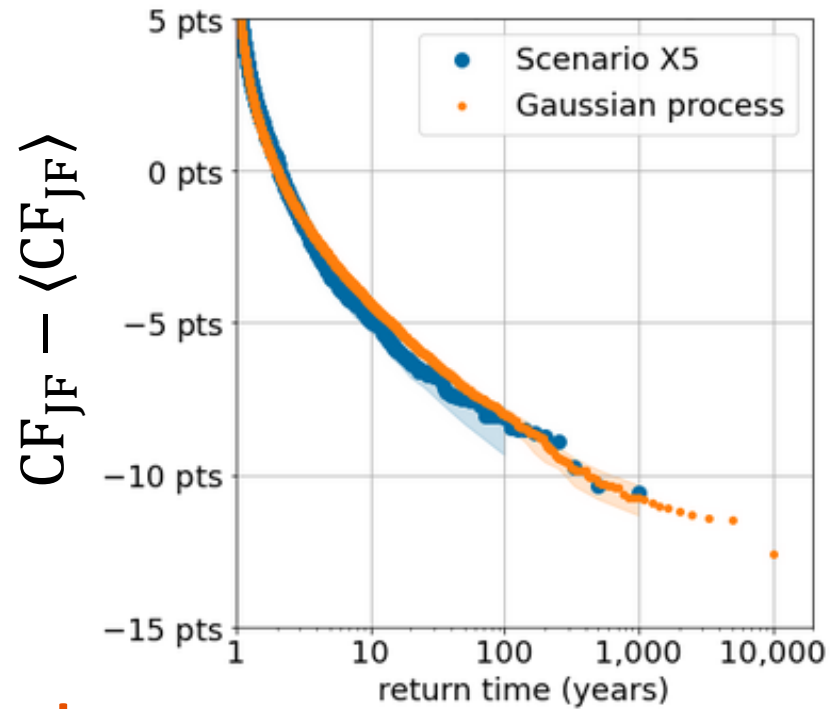
## Conclusions

- The amplitude of extreme events are strongly reduced when we aggregate in time.



# Predicting return time for reanalysis data

- Gaussian process: Simple 1D effective model



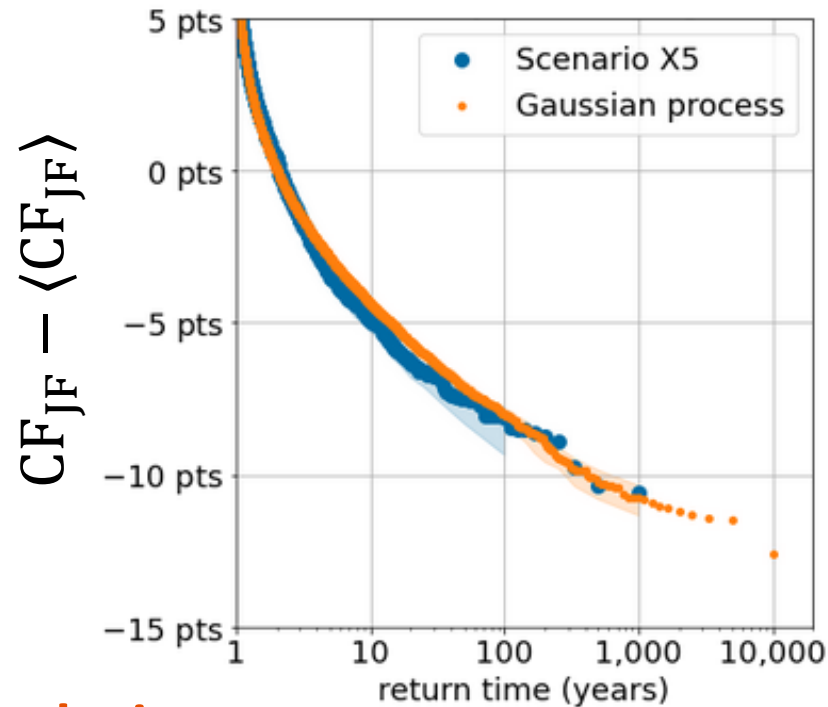
## Conclusions

- The Gaussian process gives good estimates of the return time curve

# Predicting return time for reanalysis data

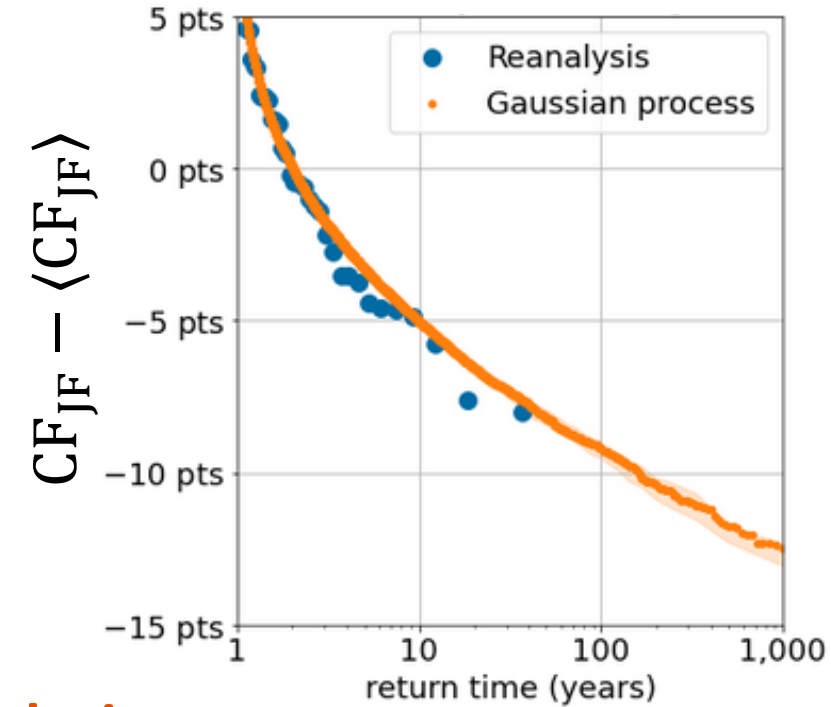
- Gaussian process: Simple 1D effective model

Renewables.ninja,  
Staffell et al. (2016)



## Conclusions

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## Conclusions

- A Gaussian process allows us to estimate return time curves for reanalysis data

# Conclusions

- We estimate return times up to 1000 years for low seasonal wind production
- Return time curves depend very weakly on the scenario
- The aggregation at the scale of Europe strongly reduces the amplitude of the most rare events
- The amplitude of extreme events are strongly reduced when we aggregate in time
- A Gaussian process allows us to estimate return time curves for reanalysis data

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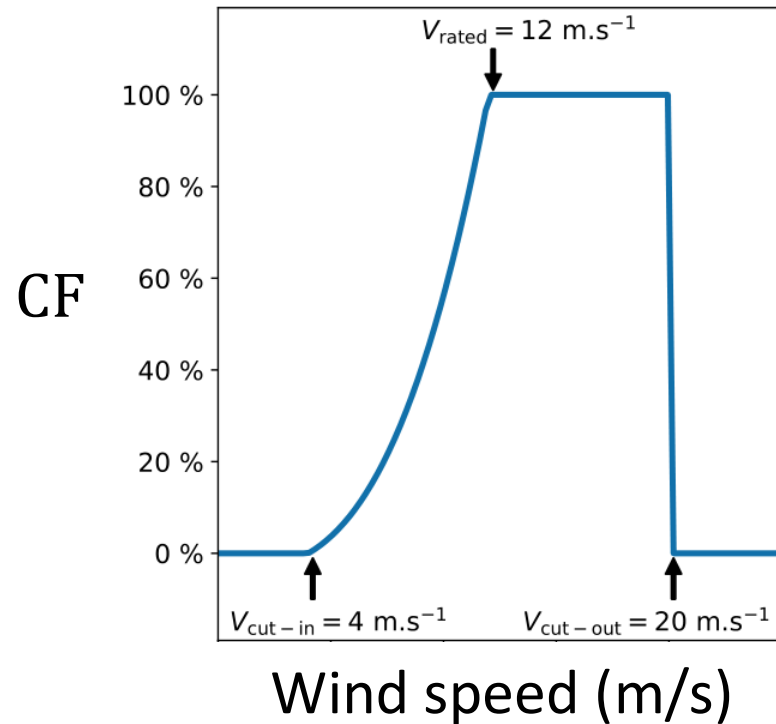
# References

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- e Highway 2050. Europe's future secure and sustainable electricity infrastructure, 2015.
- Yves-Marie Saint-Drenan, Alberto Troccoli, and Laurent Dubus. European maritime region definition, August 2020. Type: dataset.

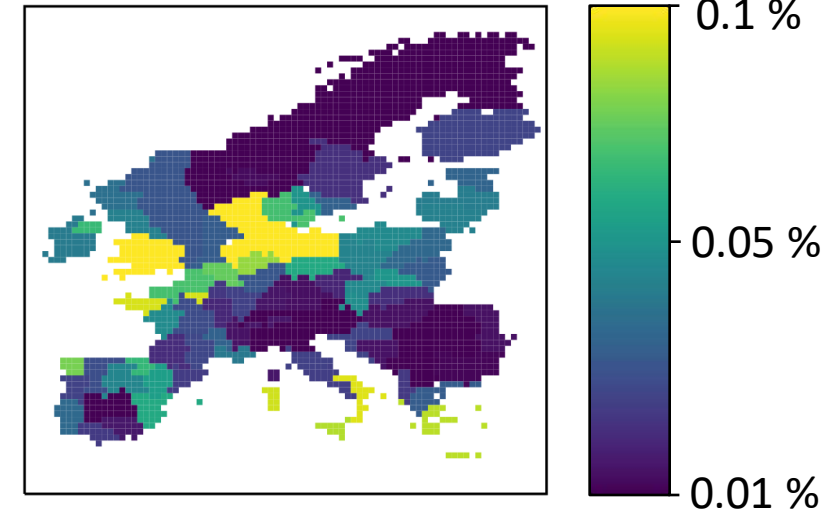


# Appendix

# Wind production model



813 GW in Europe

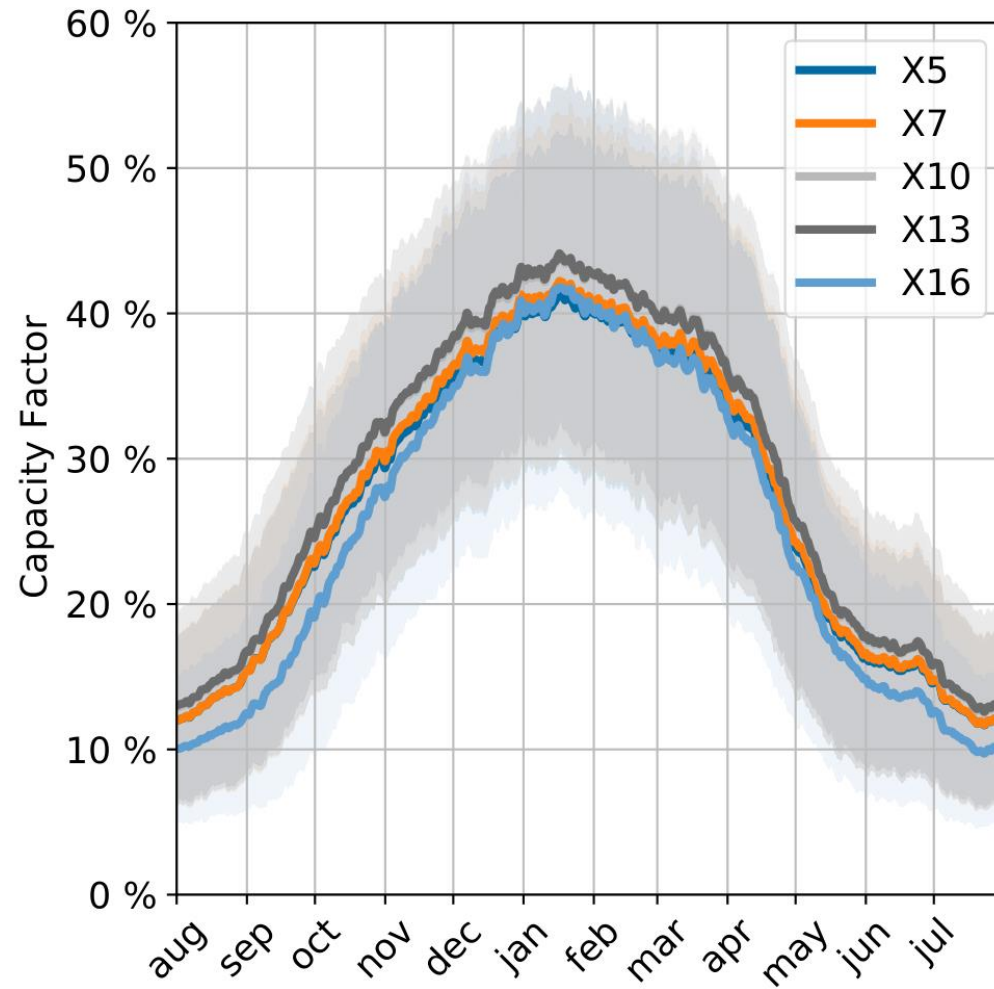


Distribution of installed capacity  
(scenario e-Highway X5)

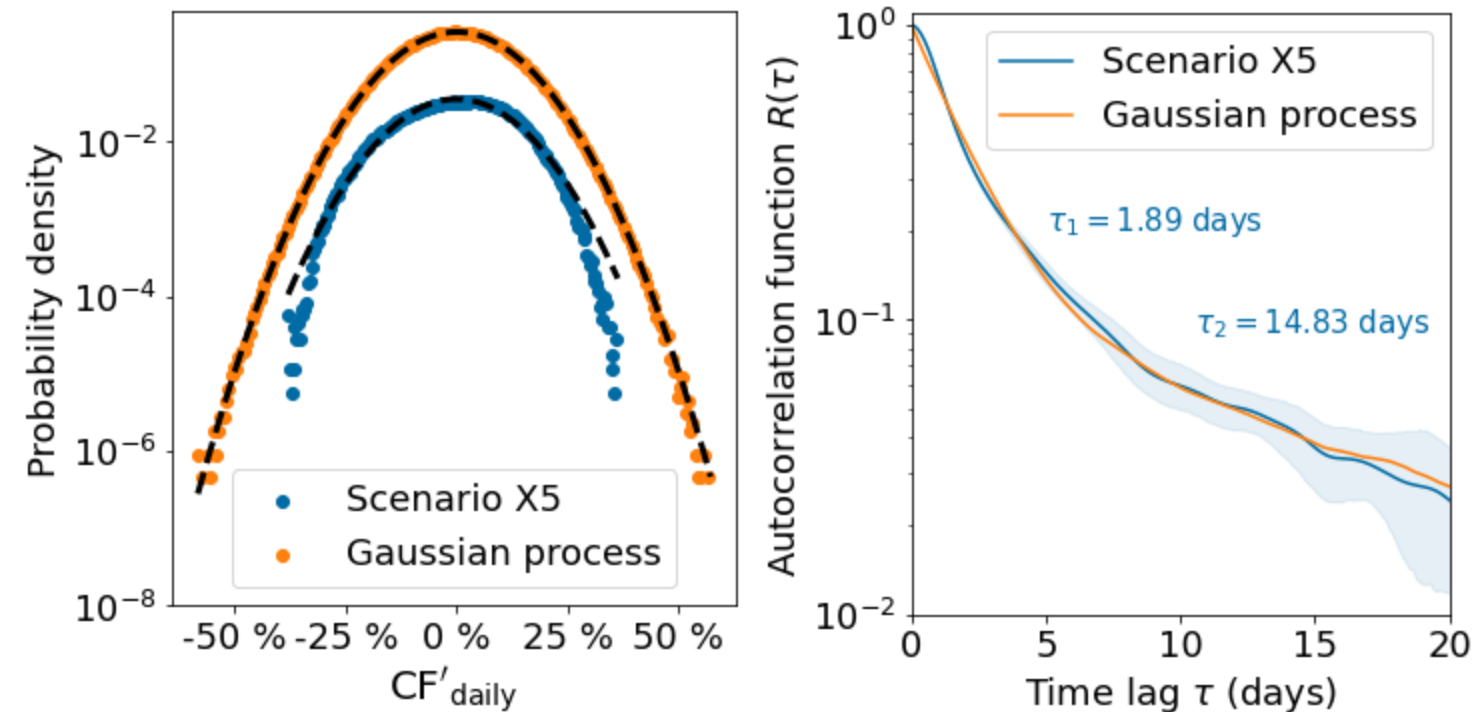
● Capacity factor:  $CF(x, y, t) = \frac{\text{Wind production}}{\text{Max wind production}} \in [0\%, 100\%]$

●  $CF_{\text{JF}} = \frac{1}{T} \int_{\text{Jan-Feb}} \frac{1}{D} \int_{\text{Europe}} CF(x, y, u) \, dx dy du$

# Seasonality of European capacity factor



# Simple model : Gaussian process with the same PDF and autocorrelation function



Jan-Feb daily anomaly

$$CF'_{\text{daily}} = CF_{\text{daily}} - \langle CF_{\text{daily}} \rangle$$

**Model** : sum of 2 Ornstein-Uhlenbeck stochastic processes

- We are able to fit a second time scale  $\tau_2$

# What is an Ornstein-Uhlenbeck process

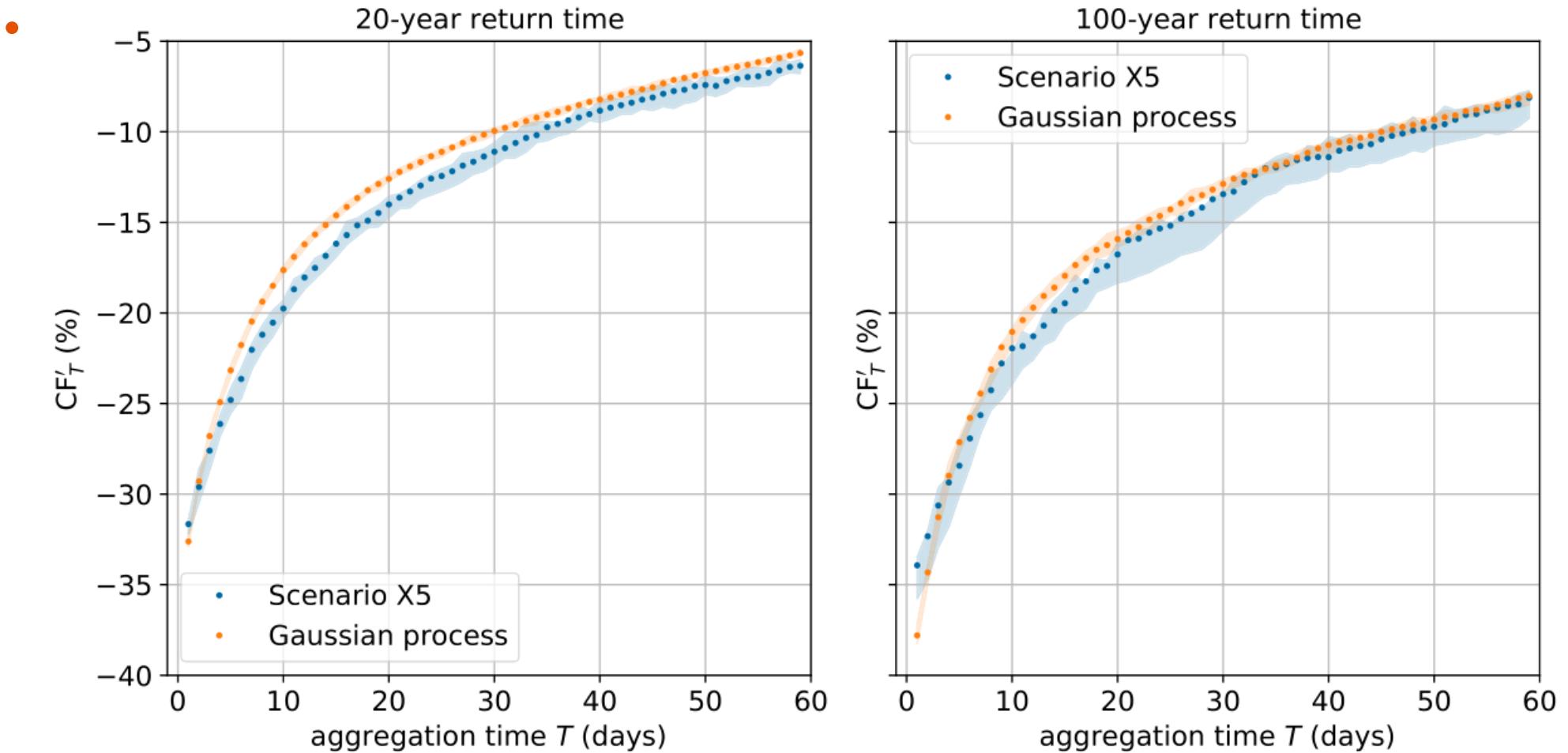
- Sum of two Ornstein-Uhlenbeck processes  $x_1(t) + x_2(t)$  where

$$dx_i = -\frac{1}{\tau_i} dt + \sqrt{2D_i} dW_{i,t}, \quad i \in \{1,2\}$$

# Extreme event definition and return time computation method

- Minimum capacity factor fluctuation at year k:  $a_T = \min_{t \in [T_1, T_2 - T]} \left\{ \frac{1}{T} \int_t^{t+T} du \text{ CF}'(u) \right\}$
- Return time of  $a$ :  $r(a) = \frac{1}{P(a_T < a)}$ ,  
with  $P(a_T < a)$  the cumulative density distribution
- In practice, we rank  $\widehat{a}_T^1 < \widehat{a}_T^2 < \dots < \widehat{a}_T^N$  and we plot  $\{\widehat{a}_T^k\}_k$  as a function of  $\left\{\frac{N}{k}\right\}_k$ .

# How amplitude depends on duration



# Description of the climate model

- *Community Earth System Model 1.2.2 (NCAR)*:  
The model used by NCAR, USA, for the CMIP experiments (IPCC).
- Full atmospheric model: represents wind, water vapour, rain, radiation, clouds, land surface physics.
- Resolution:  $0.9^\circ \times 1.2^\circ$  ( $\sim 100 \text{ km}$ ). Time step:  $dt = 3h$ .
- **1000 years** of climate data in stationary conditions (2000s climate)

