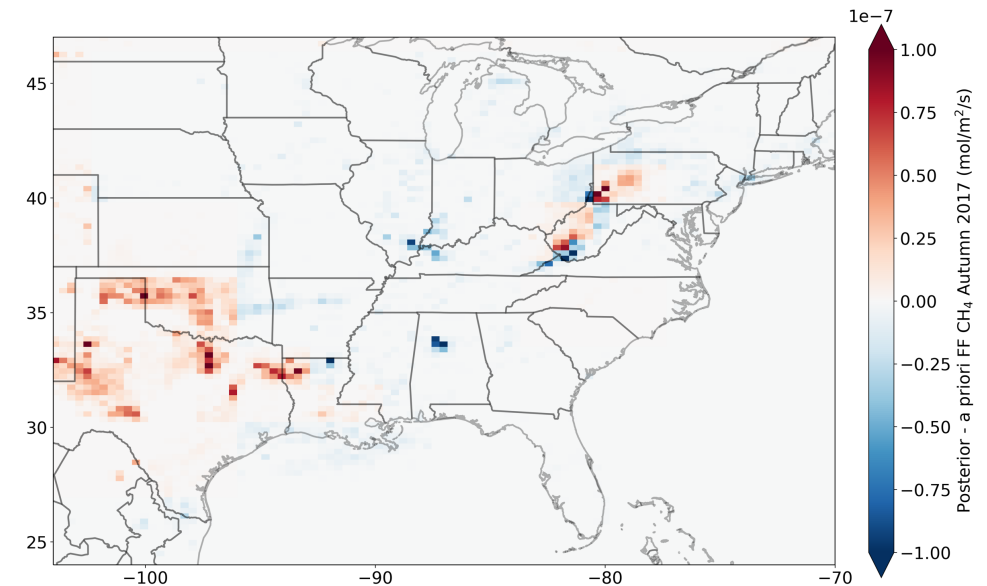
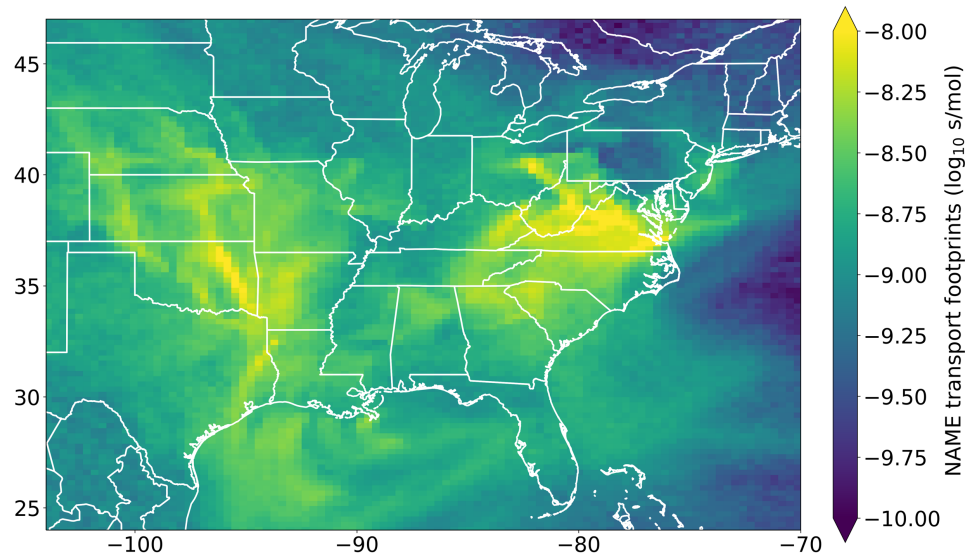


Quantifying oil and gas methane emissions from the US Gulf Coast and Appalachian basins using aircraft observations of ethane and methane

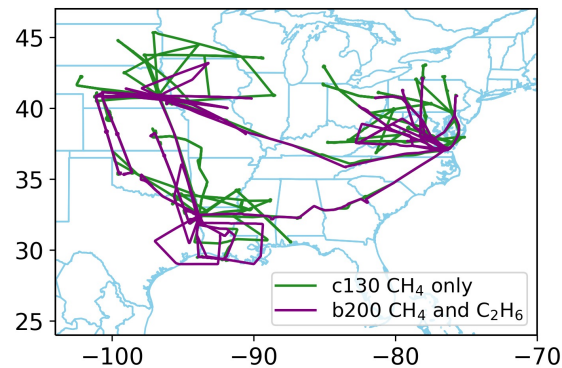
Alice Ramsden and Anita Ganesan
School of Geographical Sciences, University of Bristol, UK.



Inverse modelling using variable emission ratios

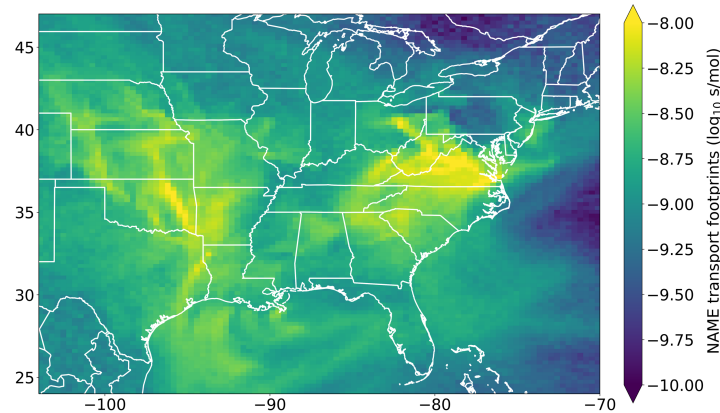
A Bayesian inverse model combines atmospheric transport footprints, aircraft observations of CH_4 and C_2H_6 and prior estimates of emissions and ratios.

Observations:
 CH_4 and C_2H_6 from 4 seasonal
ACT-America flight campaigns.



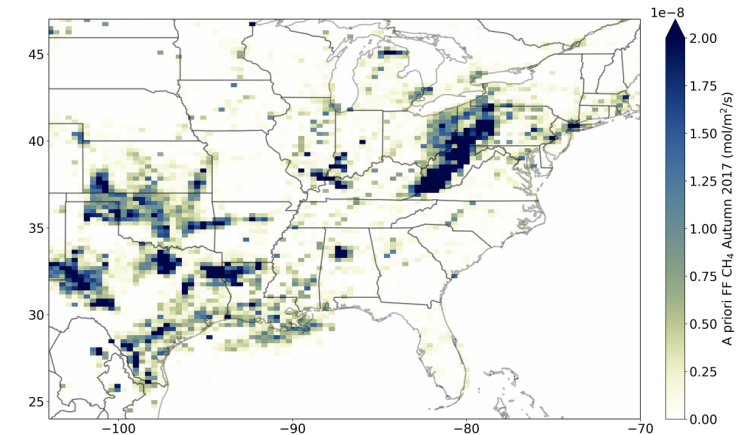
Flight paths
Autumn 2017

Transport model:
UK Met Office NAME



Transport model

A priori CH_4 flux estimates:
Fossil fuel: Global Fuel Exploitation
Inventory (Scarpelli, 2020)
Non-fossil fuel: EDGAR and WetCHARTs

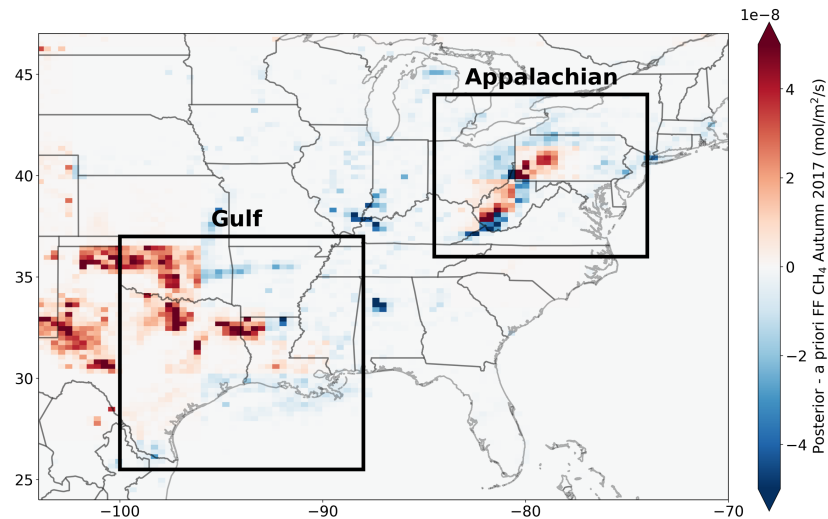


A priori FF fluxes

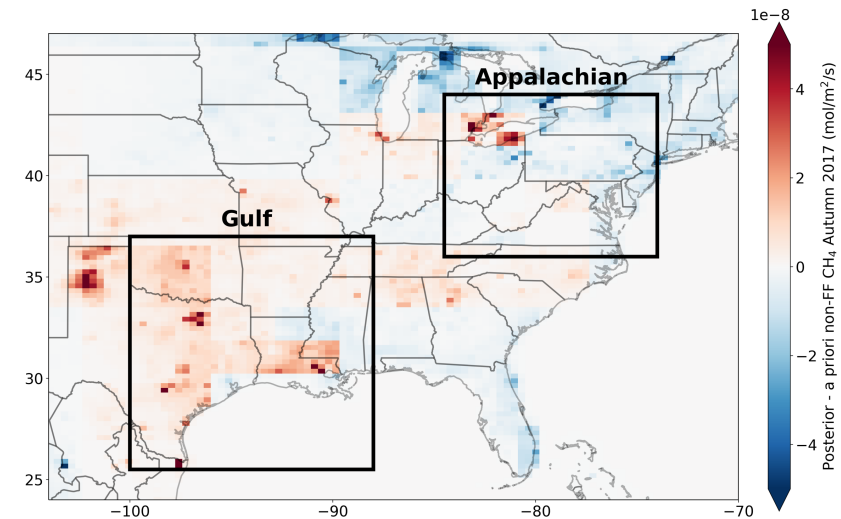
Inverse modelling using variable emission ratios

CH_4 emissions from two sectors (fossil fuel and non-fossil fuel) are optimised by the inverse model, along with $\text{C}_2\text{H}_6:\text{CH}_4$ emission ratios from the fossil fuel sector.

Seasonal fossil fuel and non-fossil fuel CH_4 emissions are estimated for two basin areas in the USA. In this document, we present results for Autumn 2017.



Posterior fossil CH_4 fluxes relative to the prior.

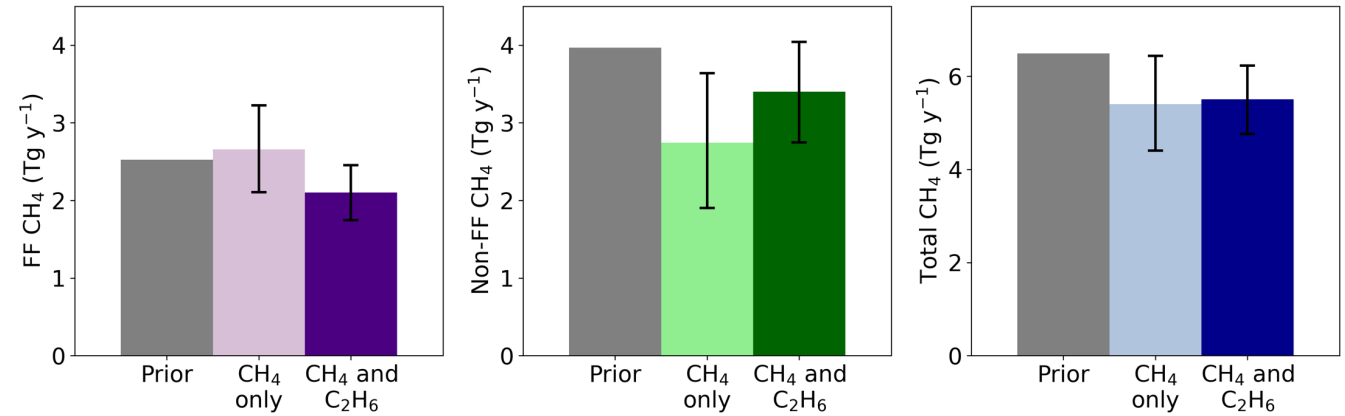


Posterior non-fossil CH_4 fluxes relative to the prior.

Appalachian and Gulf basin fluxes - Autumn 2017

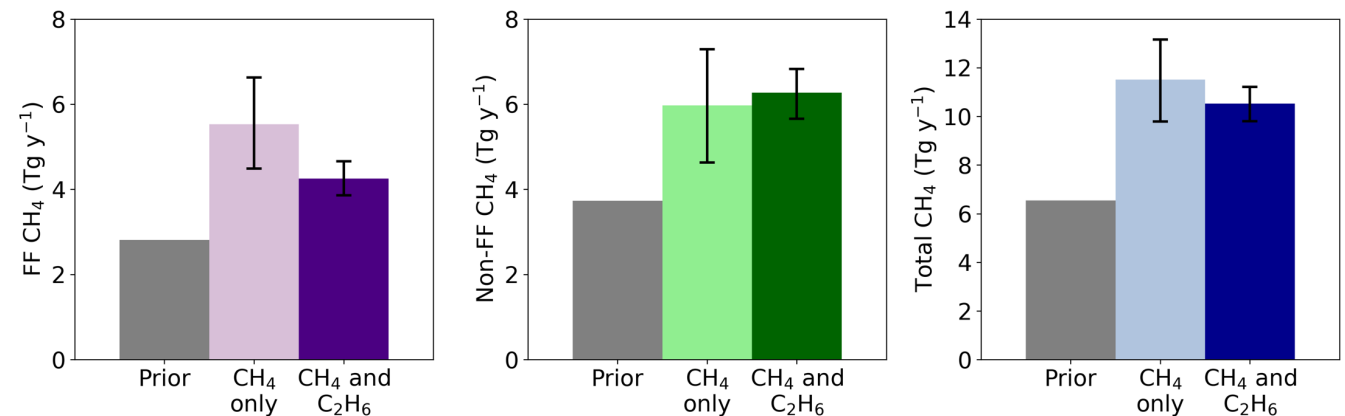
Appalachian basin:

- Posterior fluxes are typically lower than the a priori flux estimate from the combined inventories.
- Both the CH₄-only and joint CH₄-C₂H₆ models suggest that this is mainly due to an overestimation of non-fossil emissions.



Gulf basin:

- Posterior fossil and non-fossil fluxes from the Gulf region are both higher than the a priori inventory estimate.
- The joint CH₄-C₂H₆ model finds substantially lower fossil CH₄ fluxes than the CH₄-only model.



Variable emission ratios



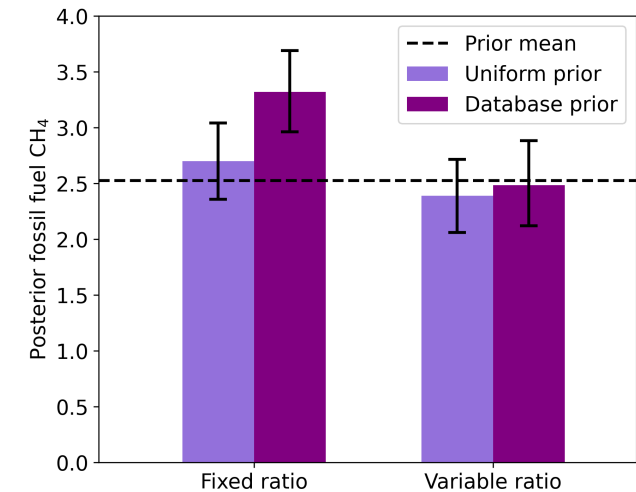
To test the use of variable emission ratios, we ran the model with two different a priori estimates of $C_2H_6:CH_4$ emission ratios:

1. A uniform value of 0.056 across the study domain.
2. Spatially varying ratios from the Global Inventory of Gas Geochemistry Database (Sherwood, 2017).

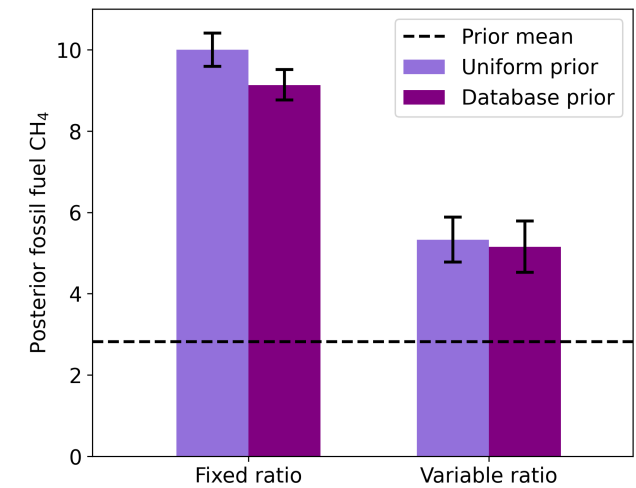
! When emission ratios are fixed, posterior flux estimates are biased by the a priori emission ratios.

✓ When the emission ratios are optimised along with emissions, this bias is removed and uncertainty in the emission ratios are carried forward into the posterior flux estimates.

Appalachian
basin



Gulf
basin



Conclusions



- ! Using a fixed $C_2H_6:CH_4$ ratio with this inverse model could potentially introduce error or bias into posterior flux estimates.
- ☑ We solve this issue by using variable emission ratios that are optimised on the same temporal and spatial scale as emissions.
- ↙ Using variable $C_2H_6:CH_4$ emission ratios also reduces uncertainty when estimating sector-level CH_4 emissions.
- ▮ We find that inventory estimates of CH_4 emissions may be underestimating Gulf emissions and overestimating Appalachian emissions.

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Method:

Ramsden A, et al. (2022) *Quantifying fossil fuel methane emissions using observations of atmospheric ethane and an uncertain emission ratio*, Atmos. Chem. Phys.

Data:

David, K.J. et al. (2018) *ACT-America: L3 Merged In Situ Atmospheric Trace Gases and Flask Data, Eastern USA*. ORNL DAAC, Oak Ridge, Tennessee, USA.

