

# The value of incorporating technological uncertainty in adaptive infrastructure planning; a conceptual example in hydropower investment

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# Research question

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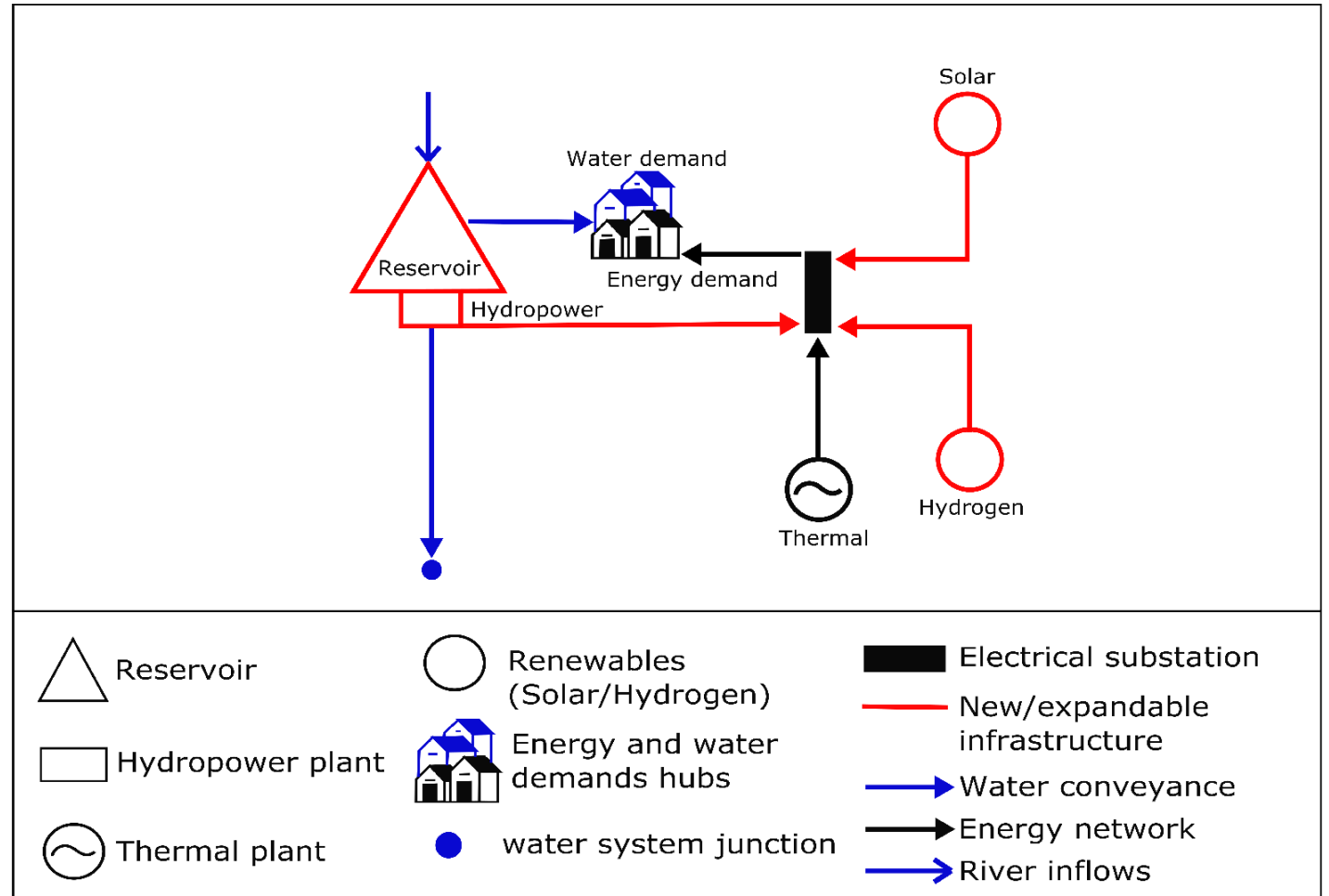
Environmental concerns has led to development of power generation technologies based on renewable energy sources (RES) (e.g., solar and hydrogen)

- technologies are becoming more attractive (higher efficiencies)
- it has become challenging to cost-effectively plan RES technologies as their characteristics have become more uncertain.

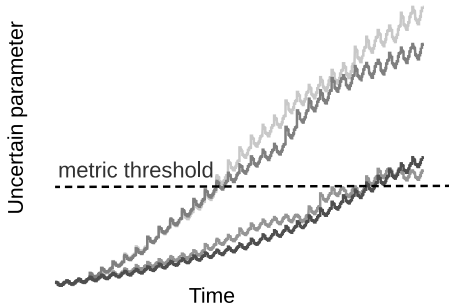
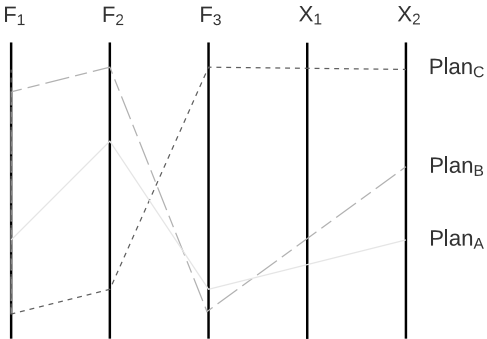
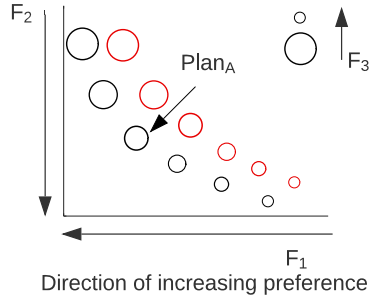
How does technological change impact on established renewable generation technologies, such as hydropower?

# Water-energy system

- In interlinked water-energy systems, RES impacts on hydropower can have cascading effects on water use
- Decision makers require planning strategies to “adapt” to technological change when making long-term planning



# Framework for adaptive planning under uncertainty.

Step 1 - Formulate the water-energy planning problem by defining the objectives and a set of indicators for detecting emerging trends	Step 2 - Optimize threshold levels of the observable indicators to trigger water-energy infrastructure options and produce a set of optimal plans given the objectives	Step 3 - Demonstrate to decision-maker the opportunity cost of not engaging with adaptive planning not considering technological improvements
<p>Discuss with multi-sector stakeholders each system's needs and objectives</p> <p>Represent exogenous uncertainty (e.g., flow, demand, cost) of both sectors as an ensemble of future scenarios</p> <p>Select observable indicators to define under what conditions an intervention is implemented</p> <p><b>Observable indicator</b></p> 	<p>Generate adaptation actions using multi-objective optimization to identify trade-offs that balance objectives by varying the decision variables (e.g., size of intervention, sequence of activation based on their indicators and optimised thresholds)</p> <p>The water-resource energy simulator tracks flows and storages at each time-step to evaluate performance over an ensemble of future conditions</p> <p><b>Objectives</b>      <b>Decision variables</b></p> 	<p>Decision-makers are shown the benefit of using an adaptive planning that considers technological improvements through the shift in objective performance.</p> <p>Stakeholders select and implement an action which robustly meets their tolerable levels across the objectives.</p> <p><b>Pareto frontier</b></p>  <p>○ Adaptive with consideration of technological improvements  ○ Non-adaptive and / or no consideration of technological improvements</p>

# Formulation

'Adaptive' approach interventions are implemented conditionally upon observations of information from the current scenario  $s$  being simulated, using:

where,

$x$  : a decision variable vector representing a set of interventions,

$z$  is the ensemble of hydrological flows,  $dw$  and  $tde$  the ensemble of water and energy demand projections respectively and  $c$  projections on installation costs for solar power.

$$f_i(t, s) = \begin{cases} x_{i,c}, & \text{if } g(t, s) \geq x_{i,T} \\ x_{i,c_0}, & \text{otherwise} \end{cases}$$

# Formulation

We define a vector of objective functions:

$$F(x|z, d_w, d_e, c) = (f_1, f_2, f_3)$$

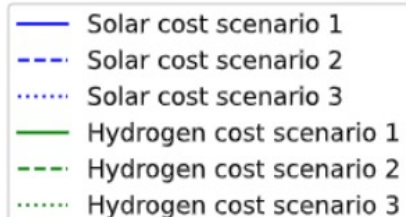
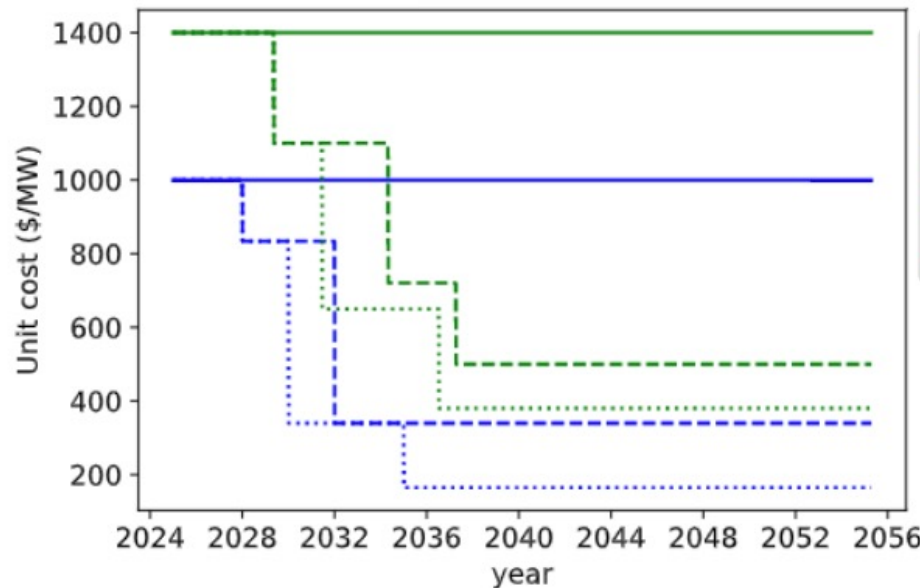
where,

$x_{i,c}$  : new capacity

$g(t, s)$  : a boundary condition (e.g., changes in water or energy demand, a climate change signal)

$x_{i,T}$  : is the threshold that triggers intervention  $i$ .

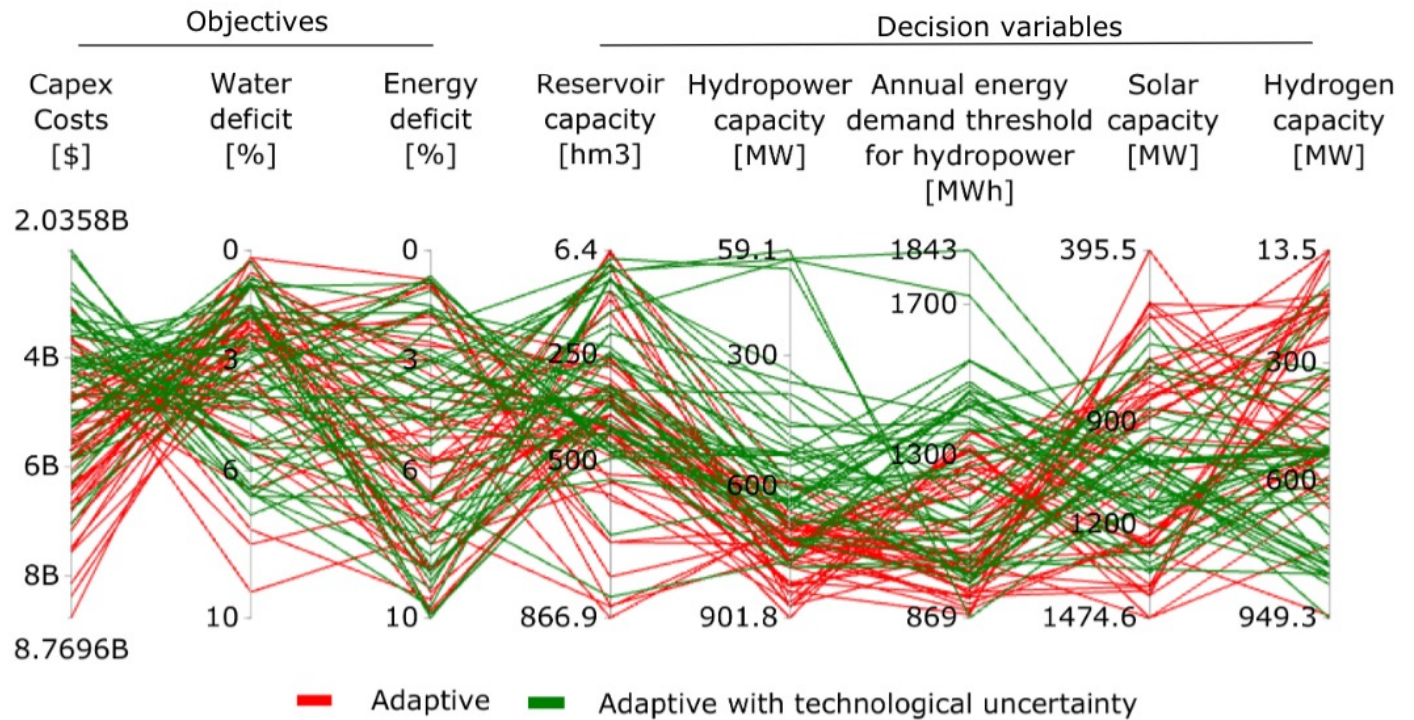
# Technological uncertainty



- Projections of solar and hydrogen installation costs reflecting the arrival of technological innovations
- Many important decisions on switching to a clean economy will need to be made between now and mid-century
- Globally, installation costs of solar PV and hydrogen are expected to decline in the next three decades

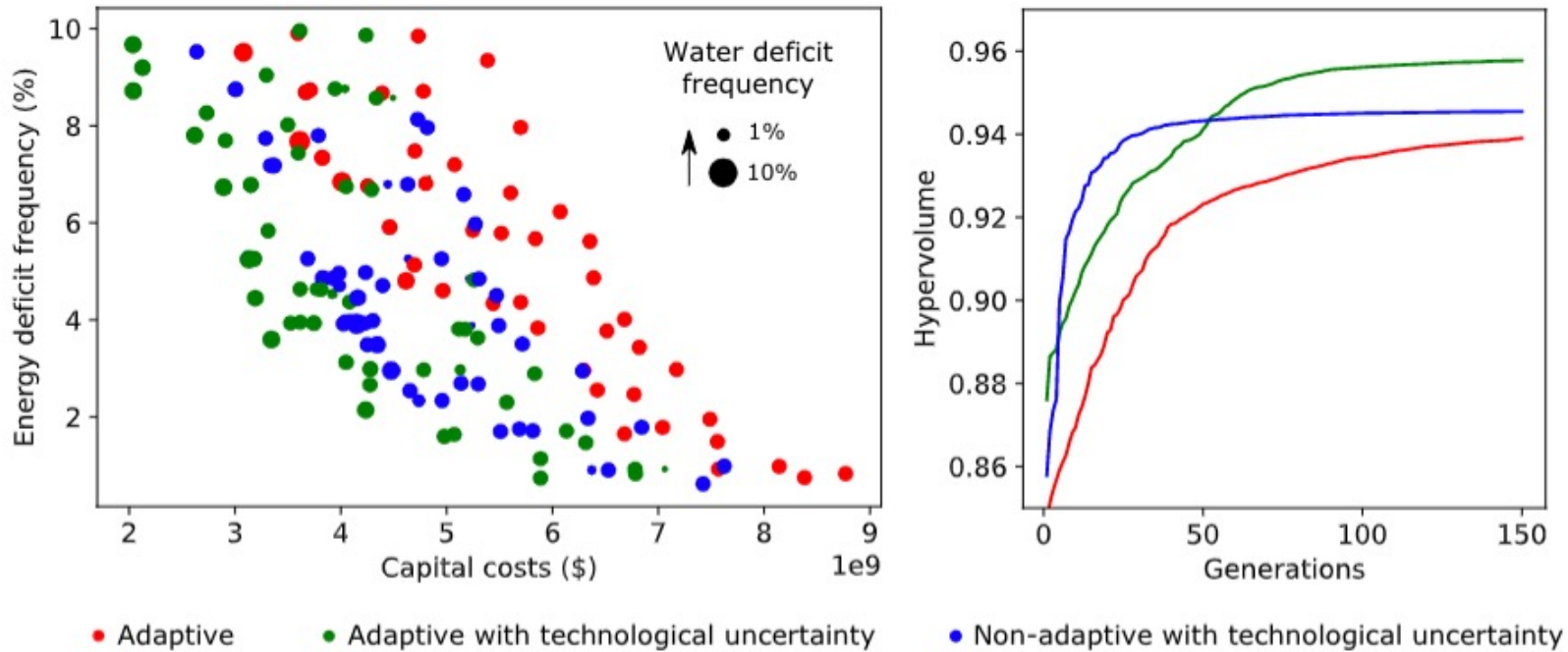
# Impact of technological uncertainty

- Pareto solutions for the adaptive solution with and without technological uncertainty
- Ideal solution would be a horizontal line across the top of the first three axes
- Solutions that consider technological improvements, delay and reduce hydropower investment





# Benefit of an adaptive policy compared to a non-adaptive (time-based)



- For the same level of system performance, adaptive plans require less investment costs compared to fixed plans
- This efficiency is enabled by allowing each trajectory to select appropriate options
- Static plans select one schedule of infrastructure options imposed on every scenario

# Conclusions

- Technological uncertainty is an important aspect of water-energy system planning as renewable technologies that depend on water availability can be potentially achieve increase cost-efficiencies due to technological innovations
- Adaptive long-term resource planning is an efficient approach for identifying optimal investment plans under technological, socioeconomic and climate change uncertainties

# Conclusions

- Model-assisted investment studies in water-energy systems are likely to give different results if technological uncertainty is included
- When the technological uncertainties related to non-hydropower renewable energy sources were considered, average suggested hydropower capacity was reduced by 26%, while solar and hydrogen power generation were increased