

Can remote green hydrogen production play a key role in decarbonizing Europe?

A cradle to gate LCA of hydrogen production in Austria, Belgium and Iceland.

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Introduction

- Green energy capacity in Mainland Europe currently cannot suffice the growing H₂ demand (95% of the global H₂ production is derived from natural gas and coal [1])
- Some European countries are looking to import H₂ (eg. Germany expects 80% of its H₂ needs from imports in the long-term) [3]

Why Iceland?

- Iceland already runs on 100% renewable electricity
 - Hydro- & geothermal baseload power = increased operation compared to wind & PV, excess hydro power potential.
- Abundant green energy expansion possibilities (e.g.: on/off-shore wind farms [5])
- Iceland is not far from some of the largest ports in Europe (eg. Rotterdam, Antwerp, Hamburg).



Methodology

- Life cycle assessment (LCA):
 - Scope: Austria & Belgium Cradle-to-gate (manufacturing & operation)
 - Iceland Cradle-to-site (additional liquefaction, storage and transportation).
 - functional unit: 1 kg H₂ produced
- Integrating the decarbonization plans of Austria and Belgium between 2020 and 2040.
- Three, most relevant electrolyzer types analyzed:
 - i. Alkaline (AEC),
 - ii. polymer electrolyte membrane (PEM)
 - iii. Solid oxide (SOEC)
- Future parameter enhancements for the electrolysers (efficiency & lifespan) are accounted for based on the IEA's 'Future of Hydrogen' report [2].



LCIA – PEM scenarios (Global warming potential)

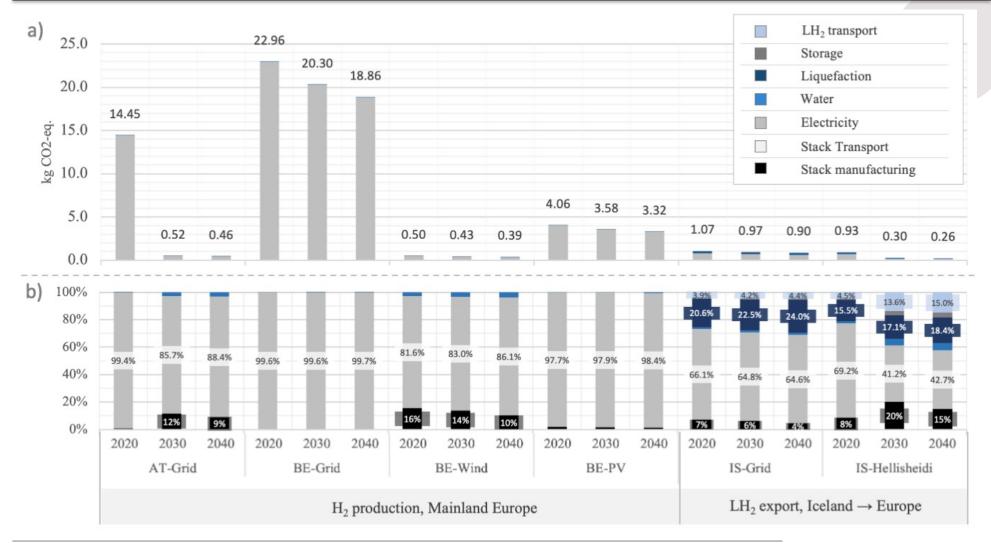




Figure – Global warming results for the PEM scenarios (2020-2040) per 1 kg H₂ produced

Discussion & Conclusion

- Largest impact associated with the operation of the electrolyzers
- Decarbonization plans significantly reduce the emissions between 2020-2040
- Transportation does not have a drastic affect on the footprint
- The financial side would impact the feasibility of such a project significantly.
- The environmental assessment clearly favours Icelandic H₂ over European.
- The Austrian grid's carbon intensity will become compatible with that of Iceland's by 2030.
- However, Iceland benefits from its baseload power = more potential for excess power.

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Thank you for your attention

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