



Extraction of fluids to mitigate the seismic risk associated with post-injection aseismic slip

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Why?

- Not rare that the **largest earthquakes** of injection-induced seismic sequences occur **after shut-in**

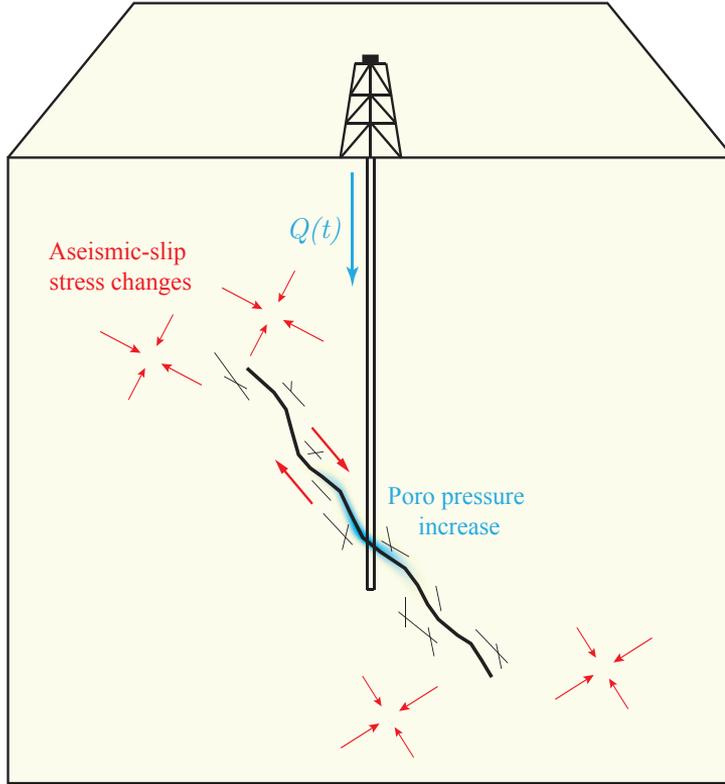
- Some examples:
 - 2006 $M_L > 3$ Basel earthquakes, Switzerland (EGS) [**shutdown**]
 - 2017 $M_W = 5.5$ Pohang earthquake, South Korea (EGS) [**shutdown**]

- Quite problematic since shutting off the well “is meant” to **decrease the seismicity potential**

Triggering mechanisms

$$\Delta CS = \underbrace{\Delta \tau}_{\uparrow} - f \cdot (\underbrace{\Delta \sigma}_{\uparrow} - \underbrace{\Delta p}_{\uparrow})$$

- Pore-pressure increase
 - Poroelastic stress changes
- } (e.g., Parotidis *et al.*, GRL, 2004)
(e.g., Segall and Lu, JGR, 2015)



Slip: mostly **aseismic**

[Cornet et al., 1994,1997;
Guglielmi et al., 2015; and many others]

$$\Delta CS = \underbrace{\Delta \tau}_{\uparrow} - f \cdot (\underbrace{\Delta \sigma}_{\uparrow} - \underbrace{\Delta p}_{\uparrow})$$

- Pore-pressure increase
- Poroelastic stress changes
- Aseismic-slip stress transfer

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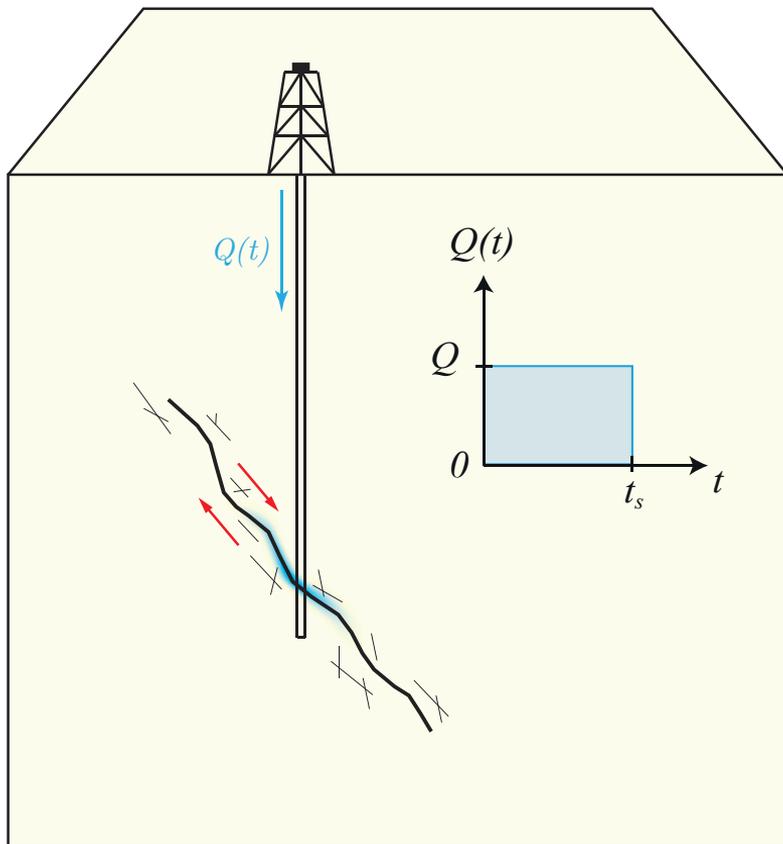
Research



Post-injection aseismic slip as
a mechanism for the delayed
triggering of seismicity

Alexis Sáez and Brice Lecampion

Accepted for publication



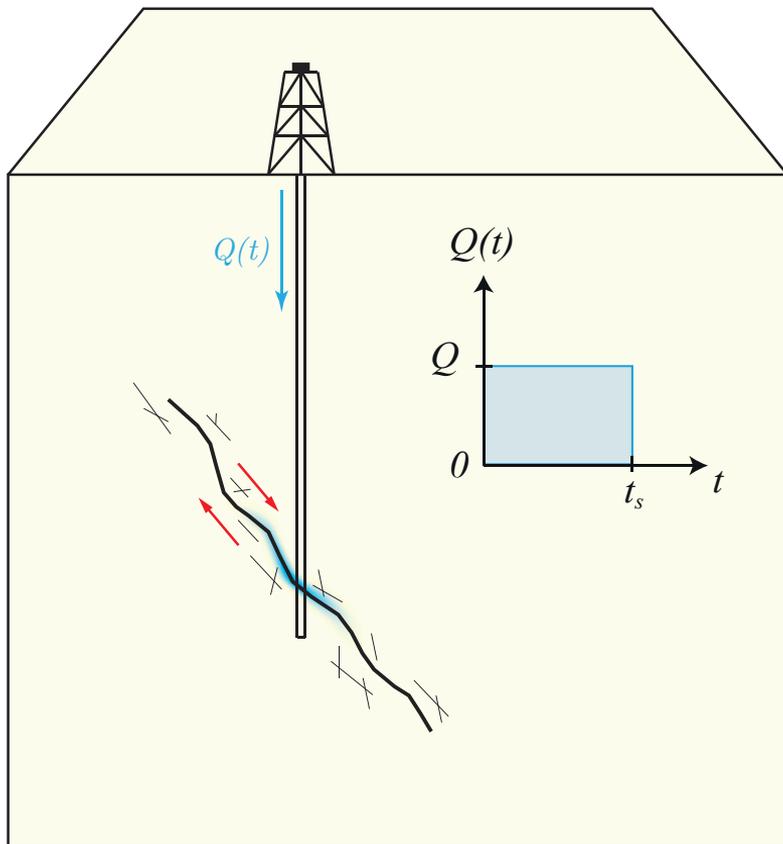
Coupled (solid-fluid) initial boundary value problem

$$\tau(x, y, t) = \tau_0 + \int_{\Gamma} K(x - \xi, y - \zeta; \mu, \nu) \delta(x, y, t) d\xi d\zeta$$

$$|\tau(x, y, t)| \leq \tau_{strength} = f(\sigma'_0 - \Delta p(r, t))$$

$$\frac{\partial p(r, t)}{\partial t} - \alpha \nabla^2 p(r, t) = 0 \quad \lim_{r \rightarrow 0} 2\pi r \frac{k}{\eta} w \frac{\partial p}{\partial r} = -Q(t)$$

$$\lim_{r \rightarrow \infty} p(r, t) = p_0$$

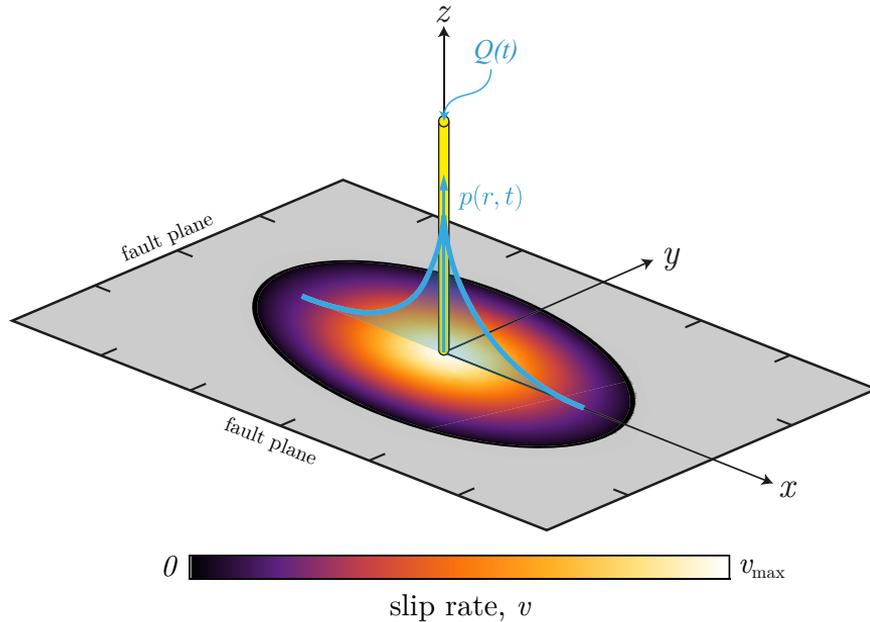


Coupled (solid-fluid) initial boundary value problem

- Quasi-static elasticity
- Coulomb's friction
- Mass conservation + Darcy's law along the fracture/fault

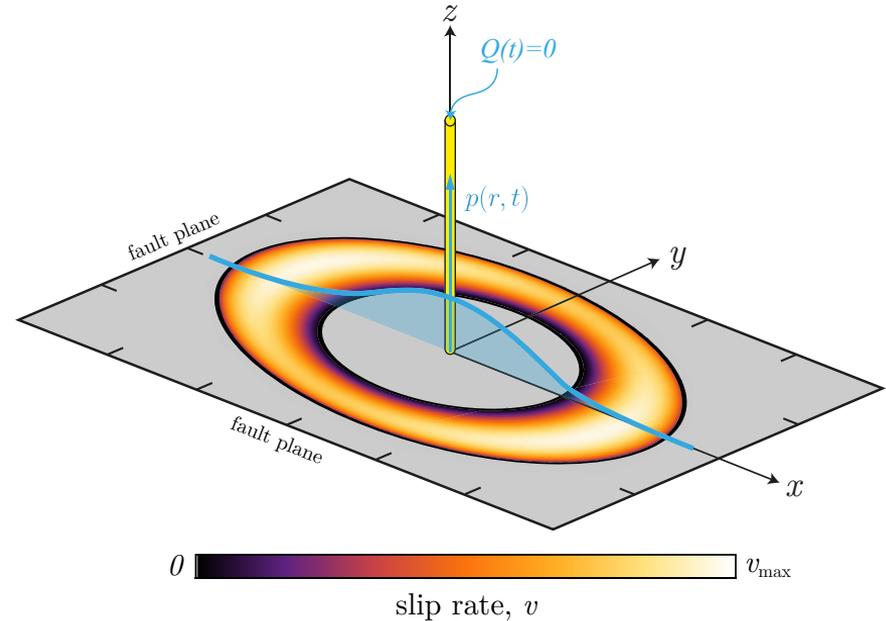
During-injection versus after-injection response

During injection – Crack-like



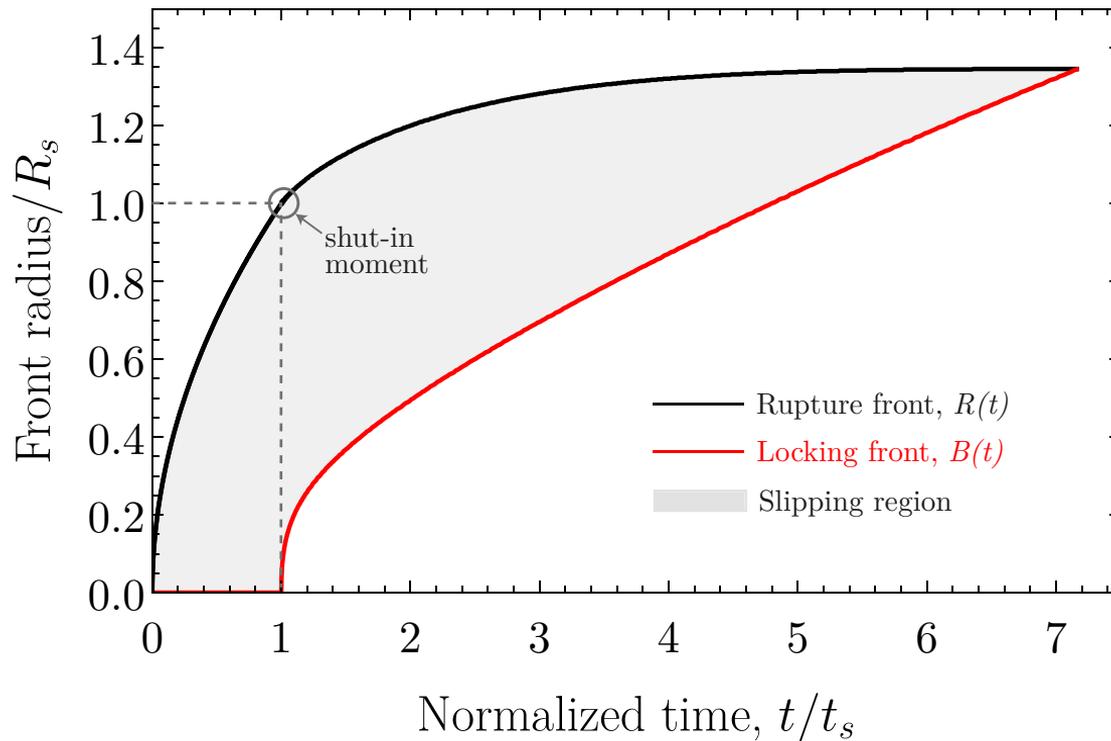
Sáez *et al.*, 2022, JMPS

After injection – Pulse-like

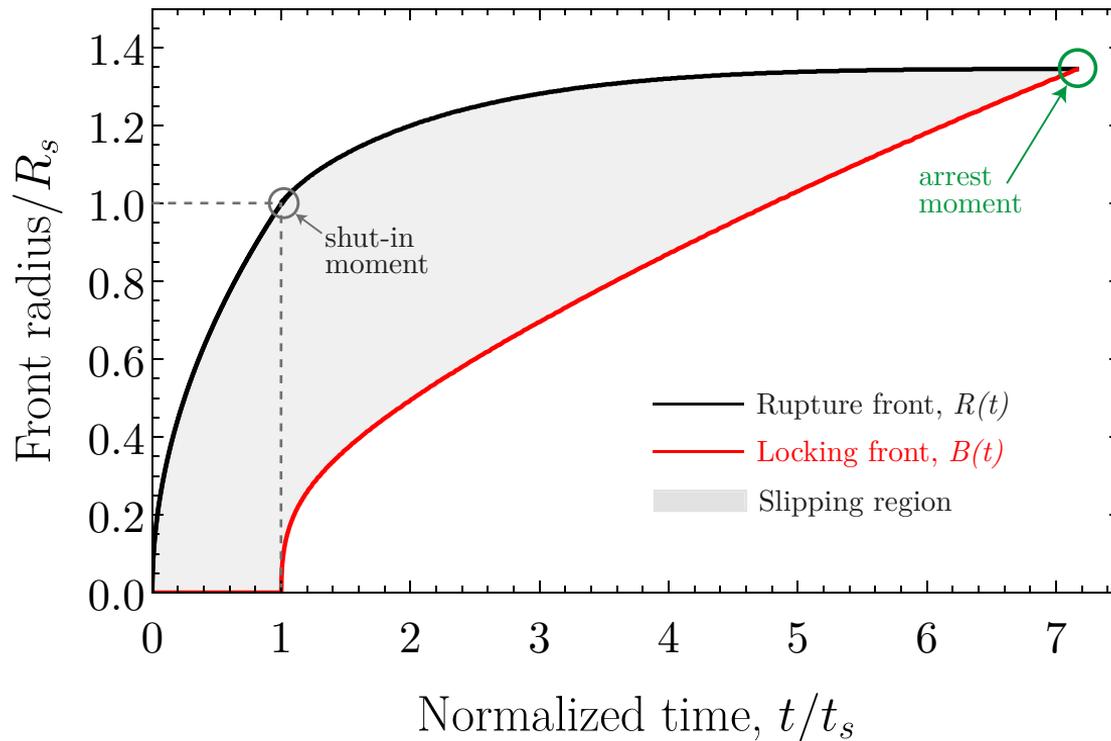


Sáez and Lecampion, 2023, PRSA.

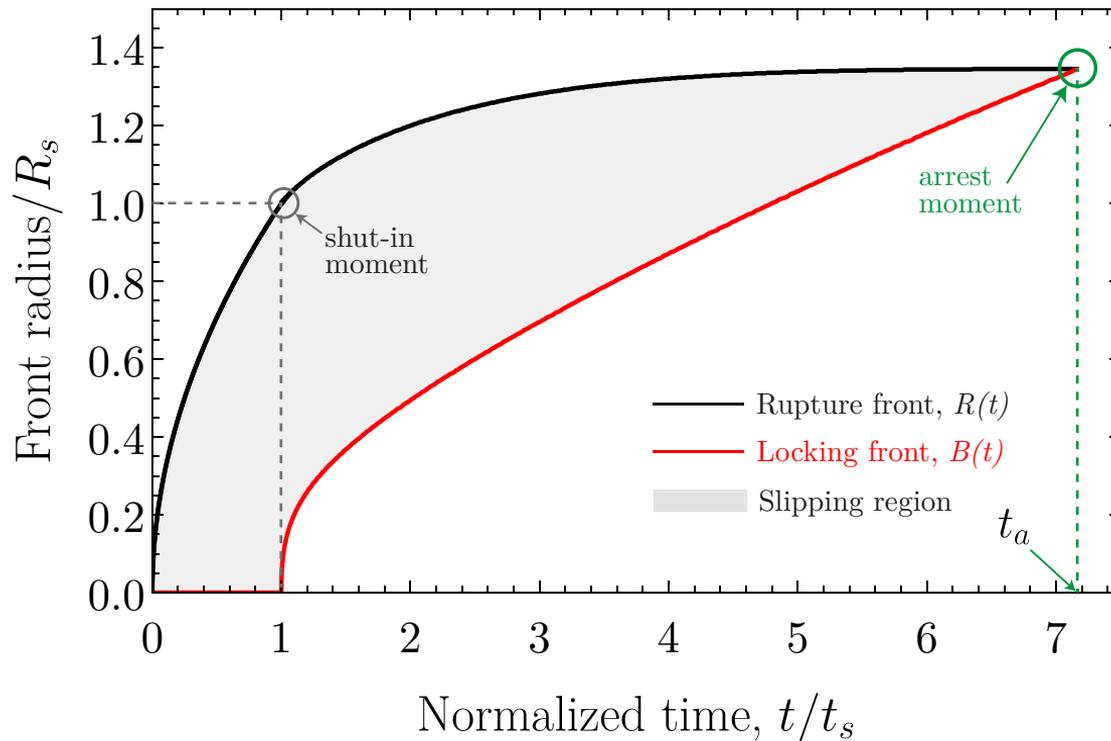
Propagation and arrest of aseismic slip



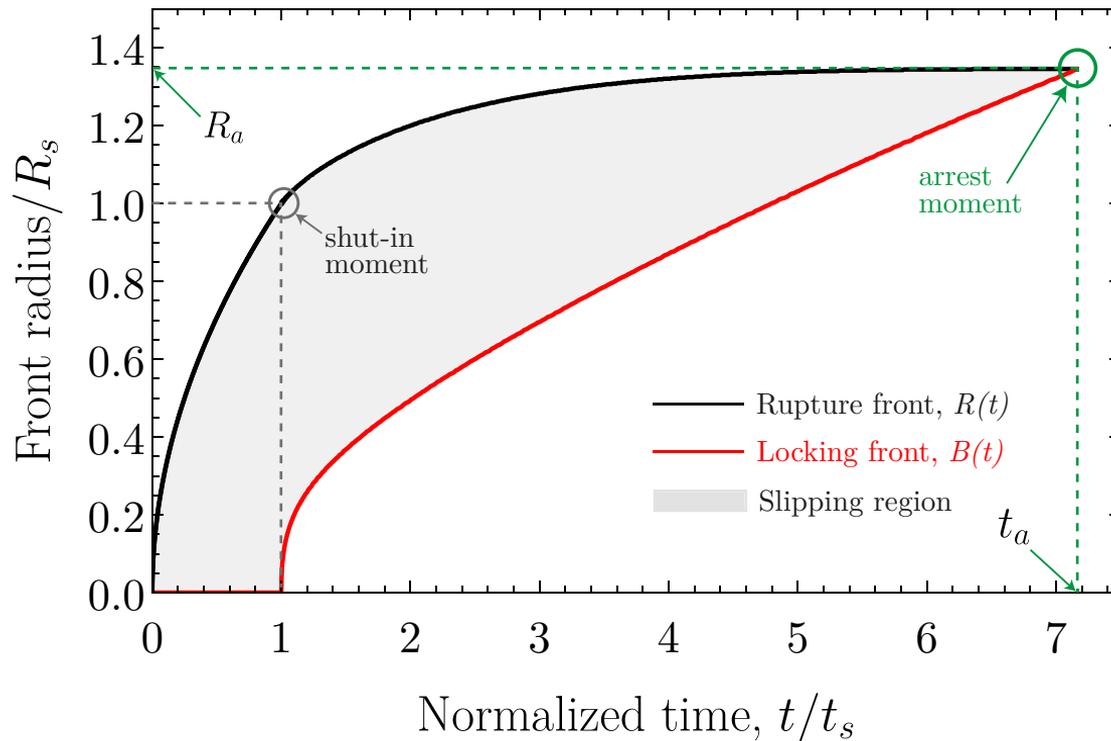
Propagation and arrest of aseismic slip



Propagation and arrest of aseismic slip



Propagation and arrest of aseismic slip



Arrest time and maximum run-out distance

$$\frac{t_a}{t_s} = g(T)$$

$$\frac{R_a}{R_s} = h(T)$$

Stress-injection parameter T :

(Bhattacharya & Viesca, 2019; Sáez *et al.*, 2022)

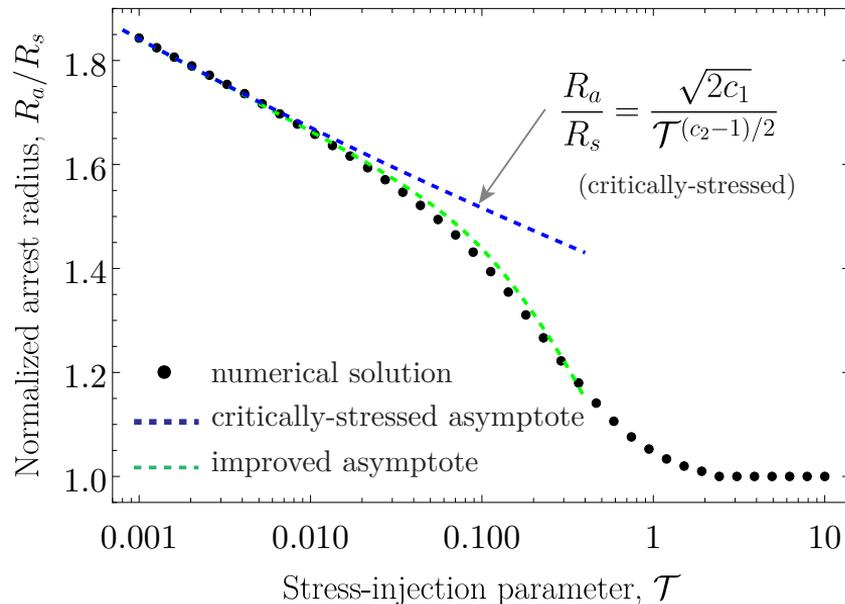
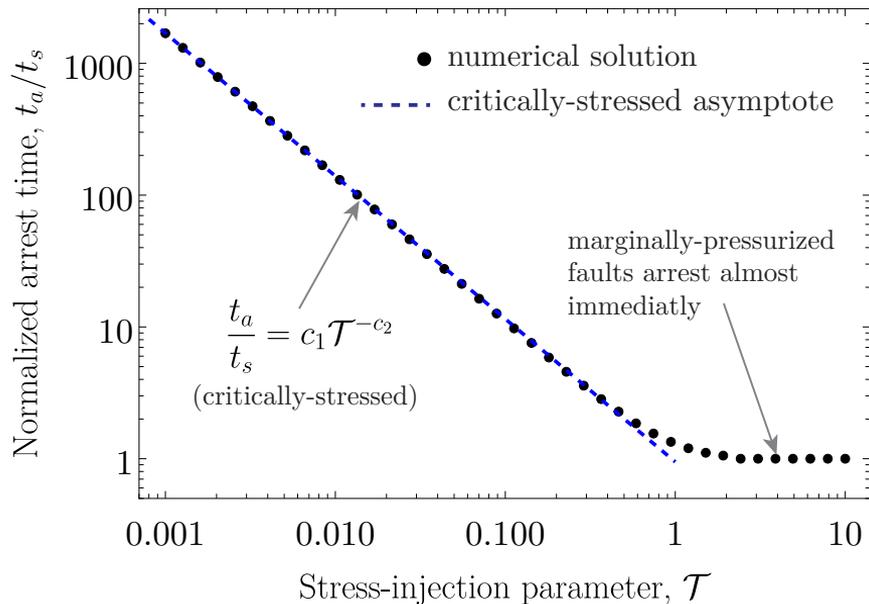
$$T = \frac{f\sigma'_0 - \tau_0}{f\Delta p_*} \equiv \frac{\text{Closeness to failure}}{\propto \text{intensity of fluid injection}}$$

$$T \rightarrow 0 \quad \bullet \text{-----} \bullet \quad T \sim 10$$

Critically-stressed regime

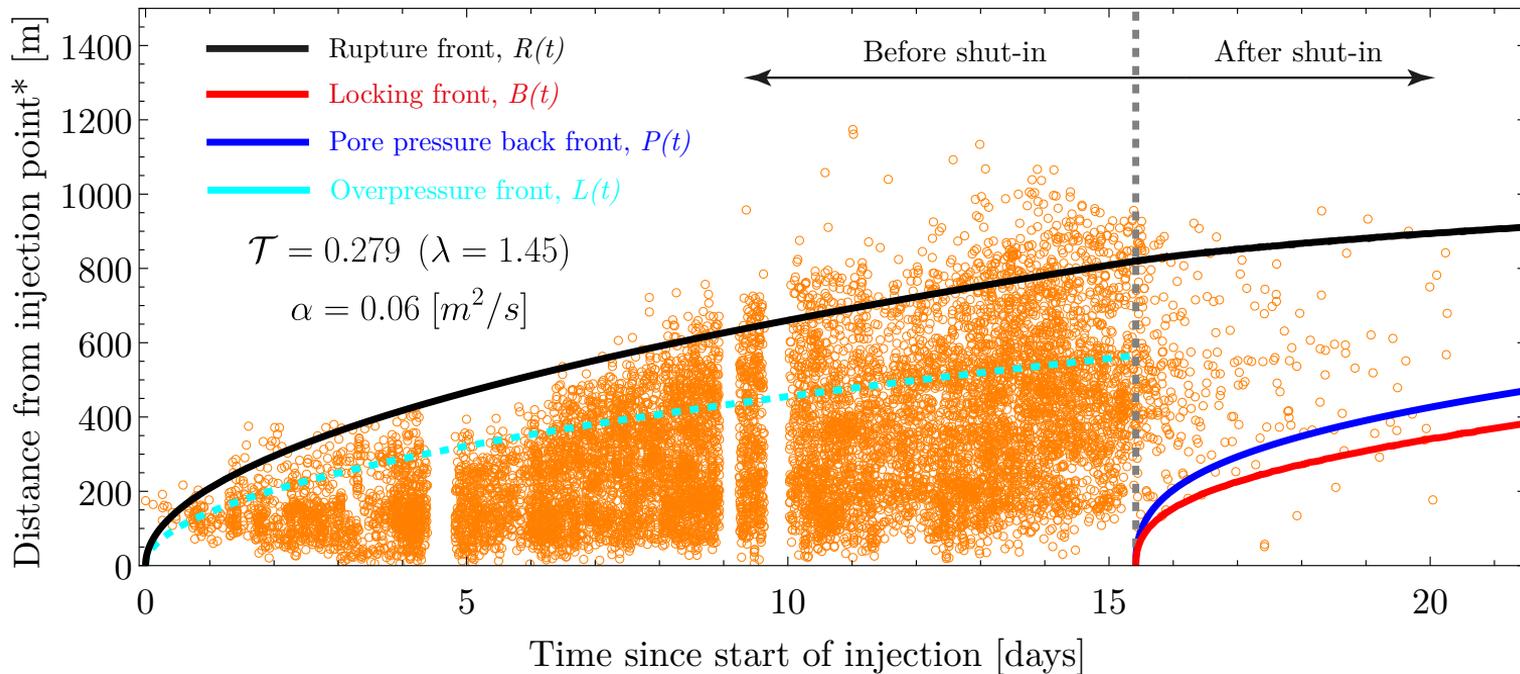
Marginally-pressurized regime

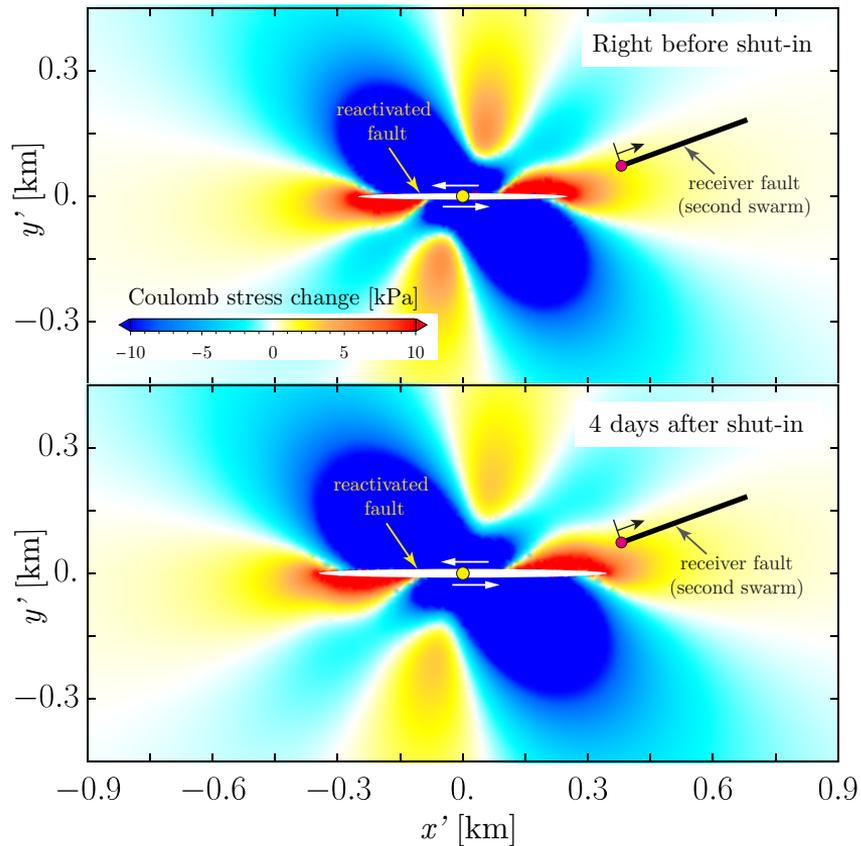
(regimes found first by Garagash & Germanovich, 2012)



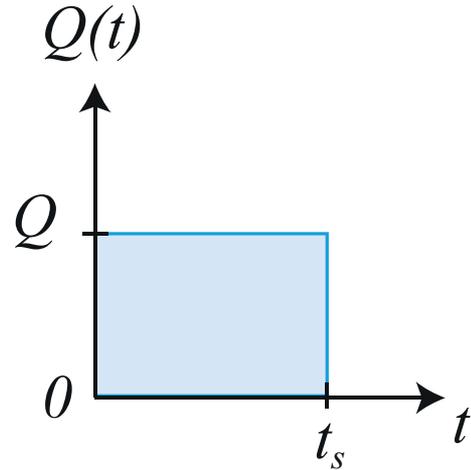
Applications

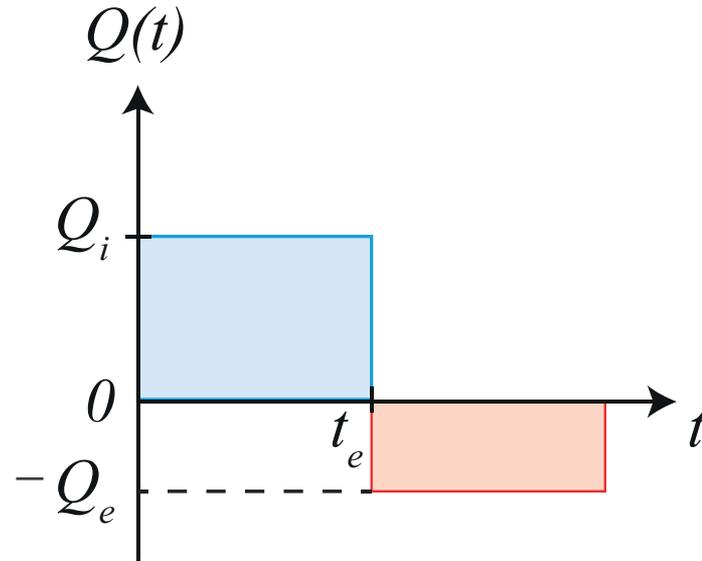
The 1993 hydraulic stimulation at Soultz, France





Extraction of fluids

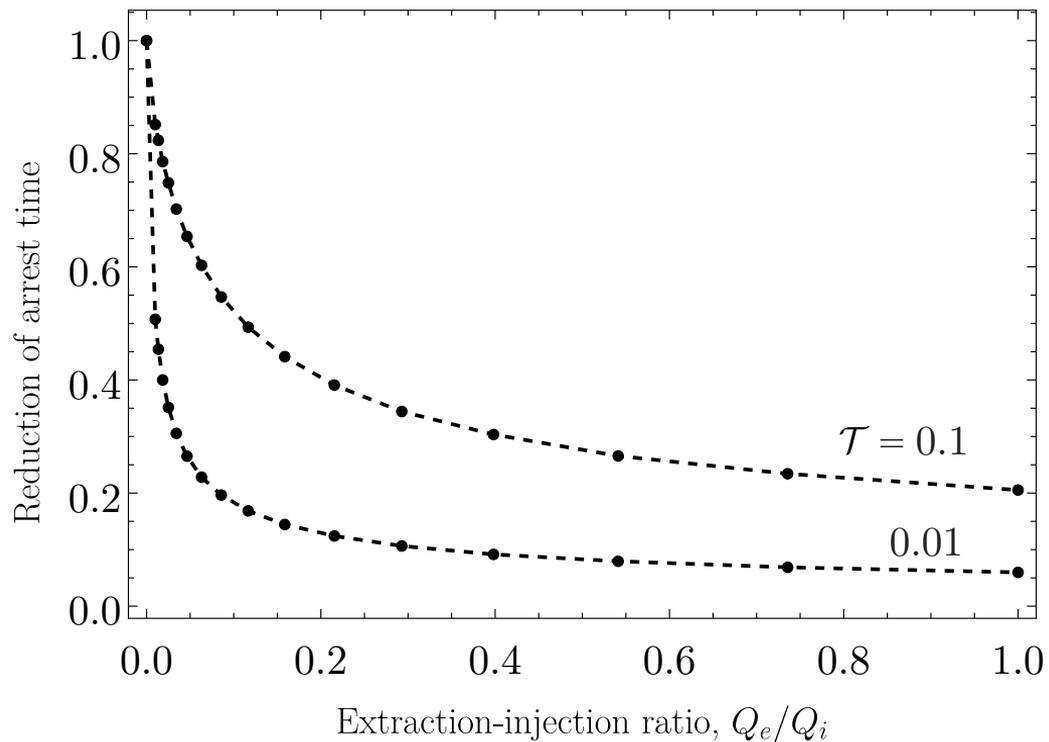




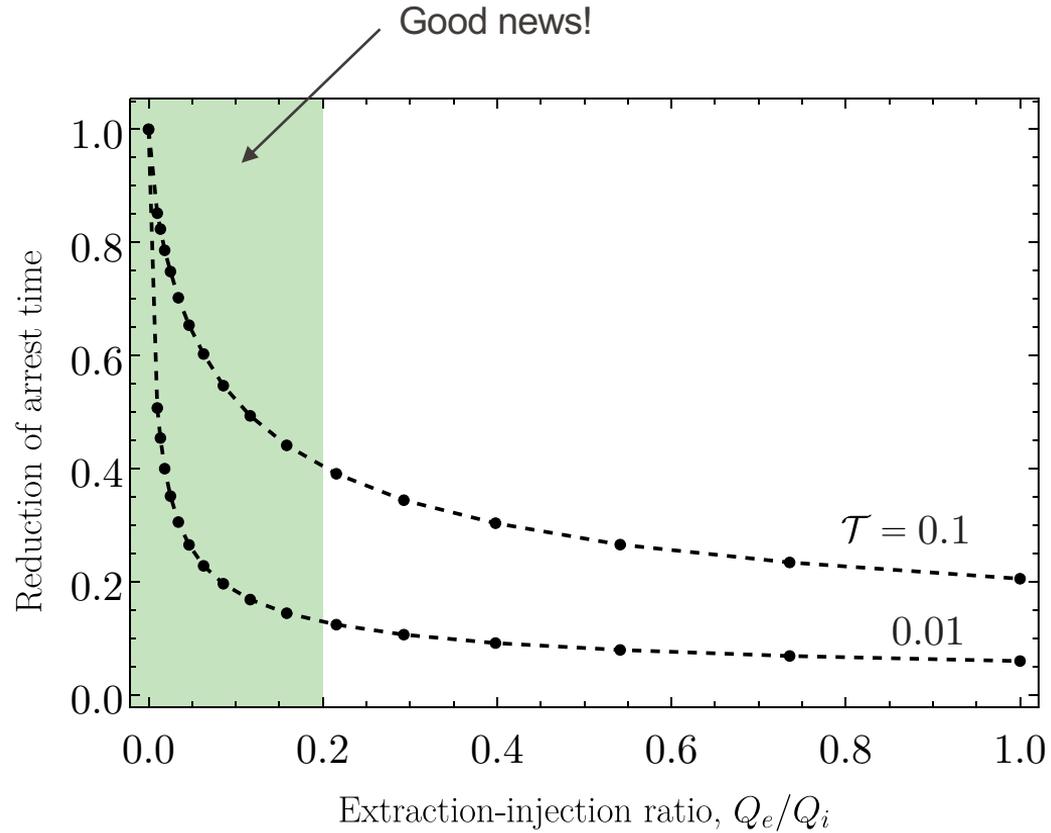
Arrest time and maximum run-out distance

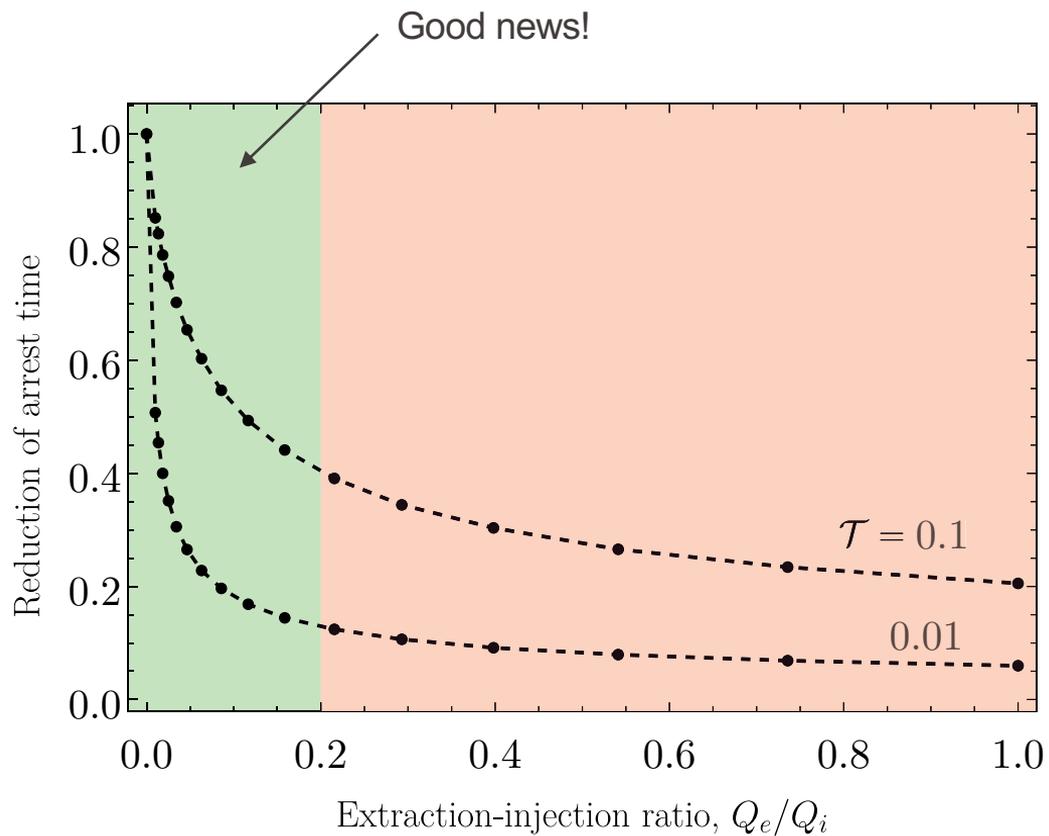
$$\frac{t_a}{t_e} = g\left(T, \frac{Q_e}{Q_i}\right)$$

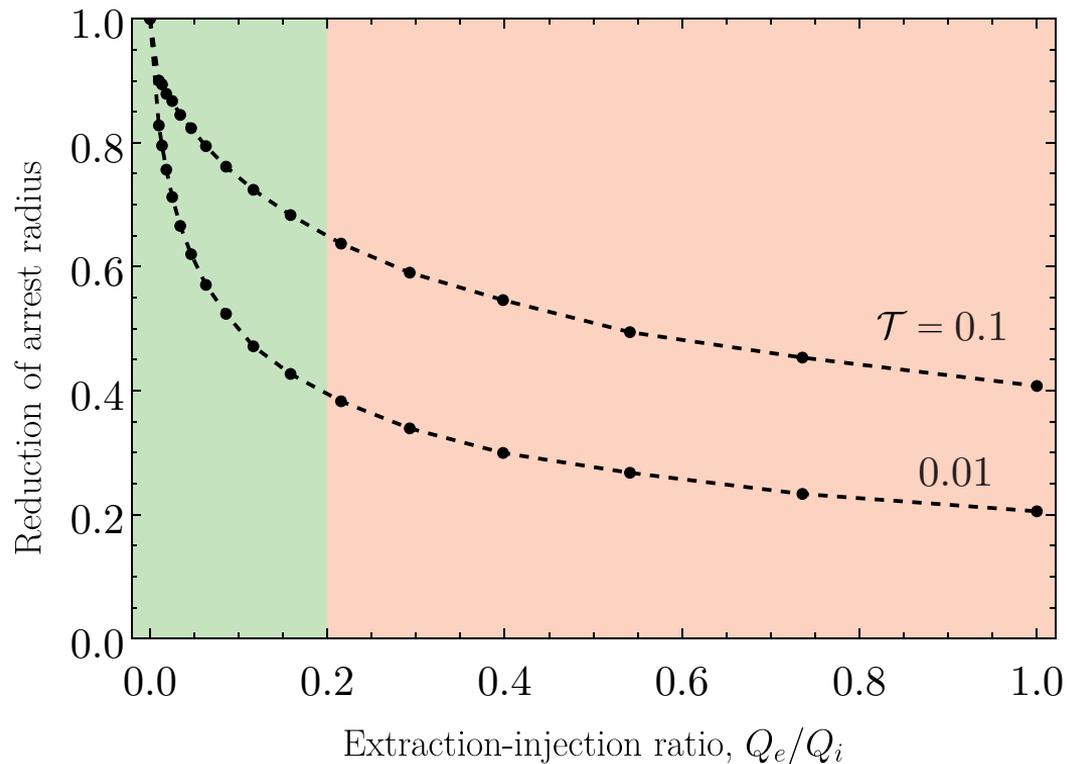
$$\frac{R_a}{R_e} = h\left(T, \frac{Q_e}{Q_i}\right)$$



Arrest time







Summary

- A **slip pulse** propagates **after shut-in** and may keep triggering seismicity due to stress transfer.
- A **small** amount of **extraction** significantly reduces the time and rock volume exposed to post-injection seismicity.
- There is a **remaining risk that cannot be avoided** even with large rates of extraction.

