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V.M. Abecia, S. Salah, M. Vasile, B. Laenen, S. Regenspurg, V. Cappuyns - 27/04/2023 Characterization of natural and synthetic organic matter and naturally-occurring radionuclides (NORs) in the hypersaline brine of the Balmatt geothermal installation, Mol, Belgium EGU 2023 – Vienna, Austria



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Mineral scaling remains a major challenge in geothermal installations and in some cases accompanied by radioactivity





- Balmatt hypersaline brine (TDS ~165 g/L) (Bos and Laenen, 2007)
- Na(Ca)-Cl type brine (Pauwels et al., 2022)



Filters

Pauwels et al. (2022)



²¹⁰Po = 9160 ± 3743 Bq/g ²¹⁰Pb = 170 ± 40 Bq/g



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 210 Po = below detection 210 Pb = 250 ± 50 Bq/g

Major scales: galena (PbS), halite (NaCl), hematite? (Fe₂O₃) Minor: laurionite (PbCl(OH)), and various carbonates

ISC: Restricted

In order to understand the role of organic compounds in NORs fractionation, the 1st step is to characterize them in the brine

- To characterize the organic matter and to determine its concentration in the Balmatt geothermal fluids and in the chemical inhibitors
- To determine the activities of NORs (*i.e.* ²²⁶Ra, ²²⁸Ra, ²¹⁰Pb, and ²¹⁰Po) in the Balmatt geothermal fluids, and their association to organic compounds



Characterization methodologies of both organic and inorganic components **Inorganics Fraction ICP-OES** (Metals) IC (Anions) Sequential filtration anoxic environment (N_2) pН **BALMATT BRINE** (production and injection) **UV-VIS/SUVA** 0.45 μm PVDF 0.22 µm PVDF TDS ~165-220 g/L Radionuclides Analyses α spectrometry (²¹⁰Po) liquid scintillation (²¹⁰Pb) **Filtrates** v spectroscopy (²²⁶Ra, ²²⁸Ra) **INHIBITORS Organic Matter** Mineral scaling • Characterization Corrosion • IC/HP-SEC/LC-OCD **FTIR** TC/-TIC/TOC

Higher pH values were measured in the smaller size fraction (<0.22 µm) of both production and injection fluids



 Minimal pH difference in the larger size fractions (<0.45 µm) between production and injection fluids

Possible explanations:

- Injection fluids undergo an in-line filtration prior to sampling
- High molecular weight organic acids being filtered out?
- Changes in fluid composition during precipitation
- Within uncertainty of pH measurements?
- The pH of the <0.22 μ m fractions of both the production and injection brines are the same

Low DOC concentrations (~5 mg C/L) were measured in the Balmatt brine, but higher DOC concentrations in the chemical inhibitors (64-181 mg C/L)



Specific UV Absorbance (SUVA) 280 nm Sample 254 nm Prod. Brine Possibly mainly 0.1 hydrophilic groups 0.5 Inj. brine SUVA <3 Scaling inh. 10 10 Possibly mainly hydrophobic, Corrosion inh. 1600 800 aromatic groups SUVA > 4

- DOC measurement was challenging due to high salinity
- DOC estimation using UV-VIS to be confirmed by other methods (i.e. LC-OCD)

NORs in unfiltered samples: ²²⁶Ra is dominant in both production and injection fluids, while higher ²¹⁰Pb and ²¹⁰Po activity concentrations were measured in the production brine



- ²²⁶Ra and ²²⁸Ra remain in solution and is highly mobile in brine
- Decrease in ²¹⁰Pb and ²¹⁰Po activity concentrations from production to injection may indicate precipitation of Pb minerals and co-precipitation of Po

²¹⁰Pb and ²¹⁰Po activity concentrations in the sequential filtrates show inconsistent results and high uncertainties



- Correlation of ²¹⁰Pb and ²¹⁰Po activity concentration to size fraction cannot be made due to high uncertainty
- Repeat filtration and analysis to be done in the next sampling campaign

Our preliminary results confirm that chemical inhibitors are additional sources of organic compounds and may play a role in NORs fractionation

- A minimal pH value difference in the larger filtrate fraction (<0.45 µm) may suggest the possible influence of colloids and/or high molecular weight acids(?)
- Led to more questions: How to distinguish between natural and synthetic organic compounds and their influences in NORs fractionation?
- Decrease of ²¹⁰Pb and ²¹⁰Po activity concentrations from production to injection suggests their precipitation/co-precipitation in mineral scales
- ²²⁶Ra remains soluble and mobile in the brine and is the dominant radioisotope, while ²¹⁰Pb and ²¹⁰Po are present in low activity concentrations
- ²¹⁰Po enrichment up to 9,160 Bq/g is plausible despite the low activity concentrations in the brine, as it represents ~2.5% of the total available ²¹⁰Po during the 14-day filter utilization:

$$\begin{bmatrix} \frac{37 \ mBq}{L} \times \frac{1 \ Bq}{1000 \ mBq} \end{bmatrix} \times \begin{bmatrix} \frac{30m^3}{h} \times \frac{1000 \ L}{m^3} \end{bmatrix} \times \begin{bmatrix} 14 \ days \times \frac{24 \ h}{1 \ day} \end{bmatrix} = \frac{14 \ days}{372,960 \ Bq}$$

We intend to complete the characterization including the rocks/mineral scales, and conduct complexation experiments in high temperature-high temperature autoclaves

NOM Leaching of reservoir rock samples

Thermal Stability/Degradation Tests of Inhibitors

Complexation and stability experiments of NORs analogues in presence of brine, metals, inhibitors and NOM

Determine and distinguish organic compounds from these various sources

Sheds light onto the mechanisms of NOR fractionation, mobility, and enrichment in mineral scales Understanding the mechanisms of NORs enrichment in the mineral scales of geothermal installations is important to ensure sustainability of energy production, and for human health and environmental protection.



Thank you for listening

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