Methane emission flux estimation from offshore oil and gas platforms with a dispersion model and airborne measurements.

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- Estimate emission fluxes from oil and gas facilities with:
 - Airborne CH4 measurements
 - ADMS 6 dispersion model
- Evaluate the methodology with published mass balance fluxes



Airborne measurements:

- CH₄ and H₂O

Emission flux estimation: Initial model run:

1.<u>Unknown source emission flux</u>

2.Initial flux input in ADMS of 100 g/s of CH4

- 3.ADMS heatmap outputs at different heights sampled by aircraft
- 4.Select ADMS enhancement data ONLY over aircraft sampling area for each height

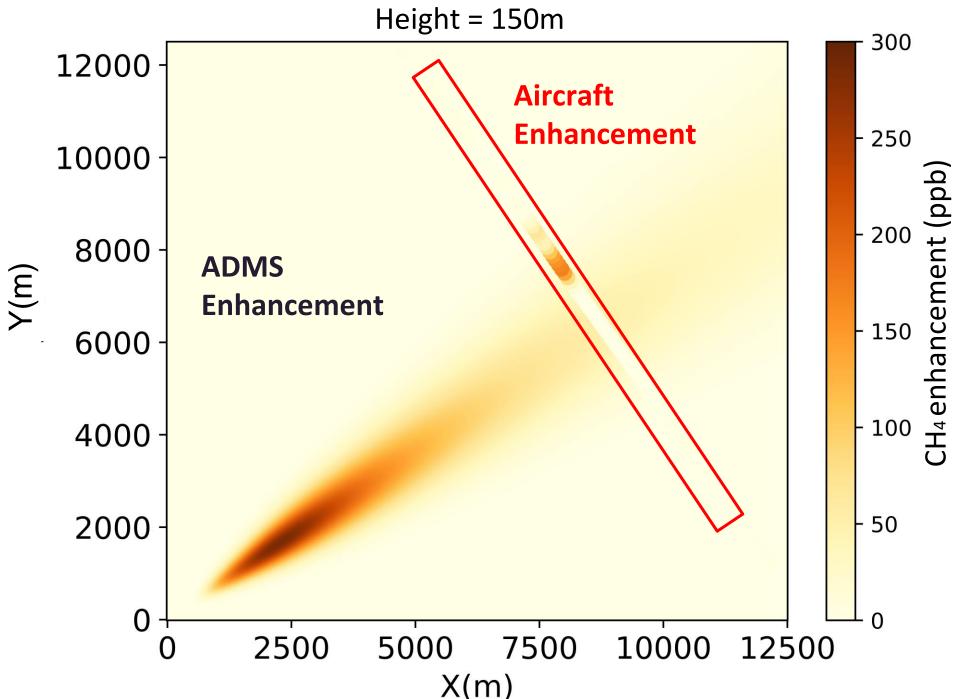
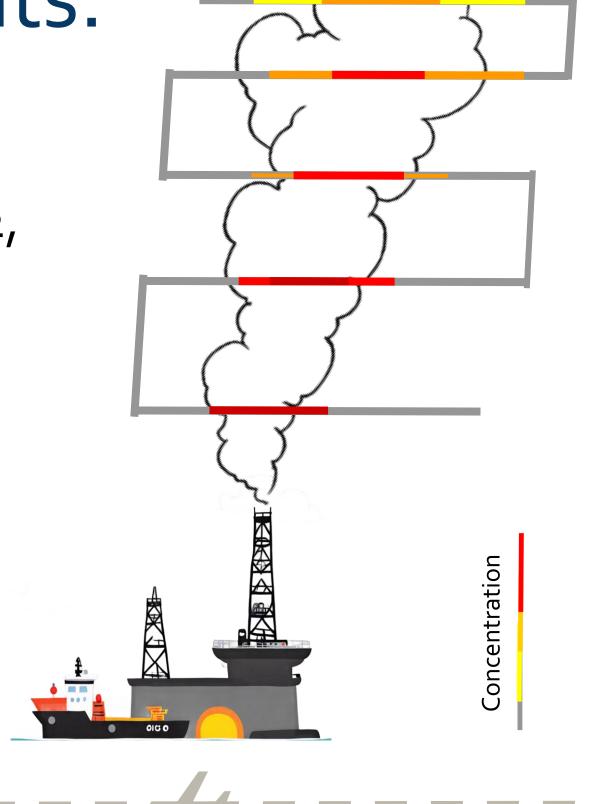


Figure 3. Heatmap of ADMS (black) and Aircraft enhancements (red) at a height of 150m. Colour scale: CH4 enhancement (ppb)

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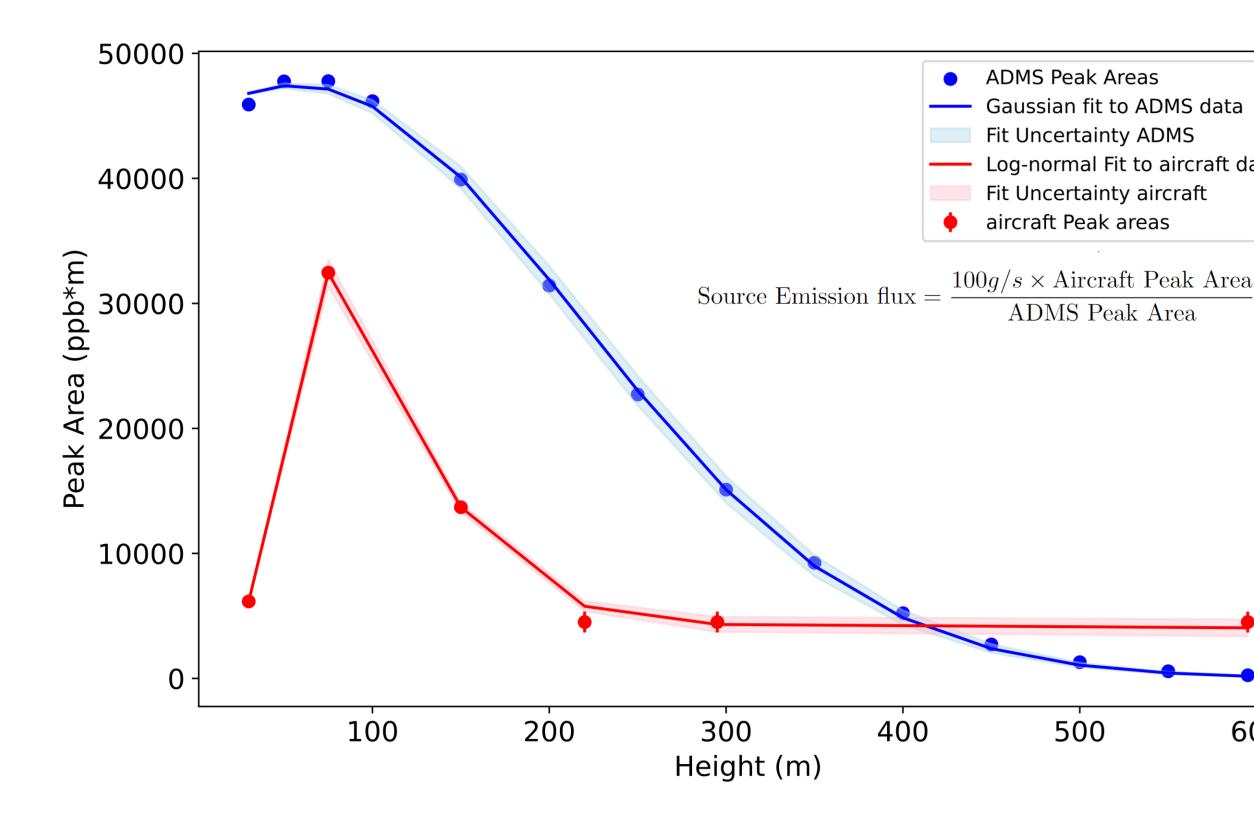
• BAE-146 Research Aircraft • Fast Greenhouse Gas Analyzer: CO₂, • 1-10Hz measurements, 10-100m spatial resolution

> Figure 1. Plume chasing: Fly downwind of the plume and measure at different heights.



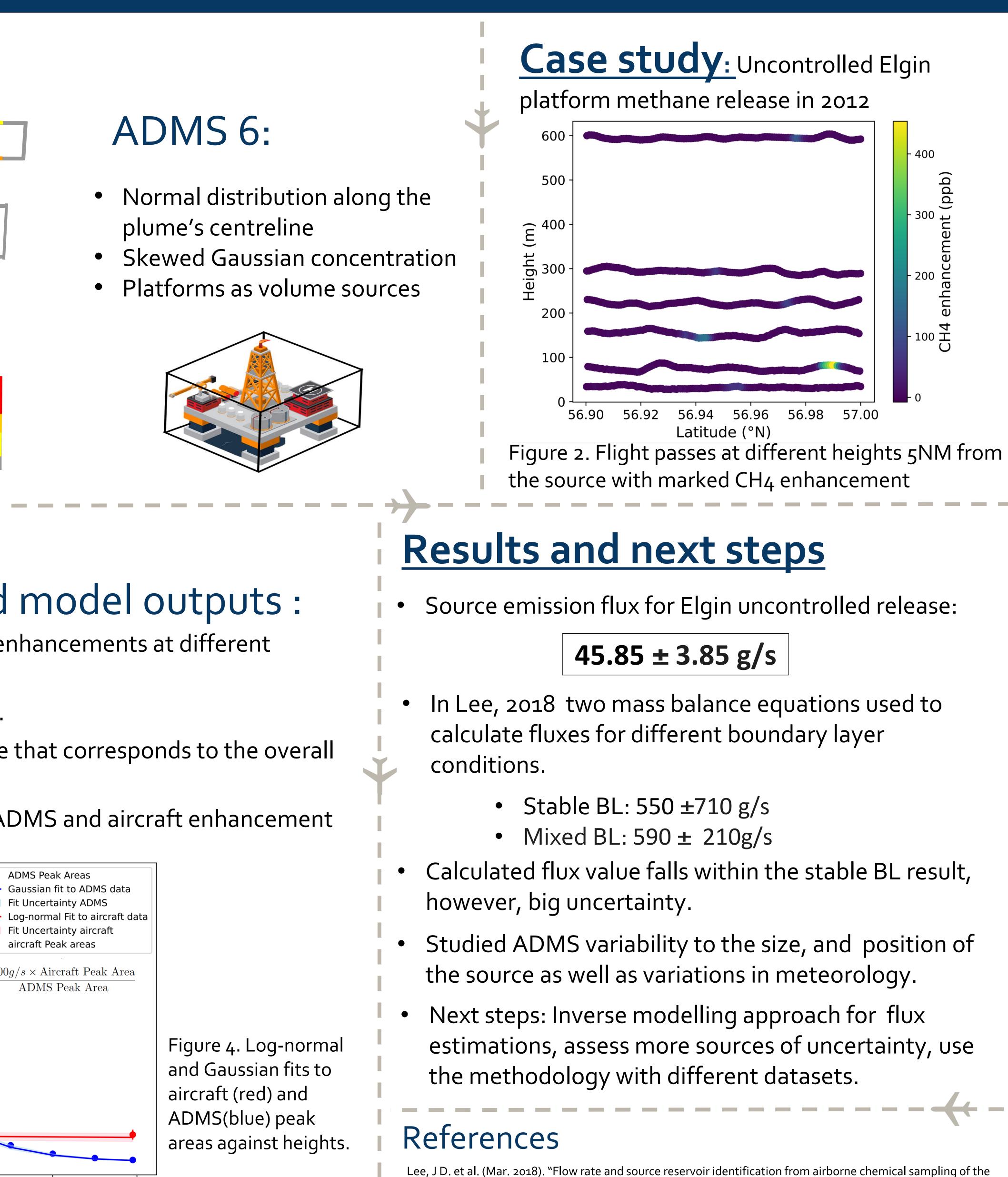
Airborne measurements and model outputs :

- 1.Calculate peak area for aircraft and ADMS enhancements at different heights
- 2.Fit a function to peak areas against heights.
- 3.Integrate function: Obtain a peak area value that corresponds to the overall enhancement
- 4.Calculate source flux with a ratio between ADMS and aircraft enhancement



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