
EGU General Assembly 2025
Vienna, 27 April–2 May 2025

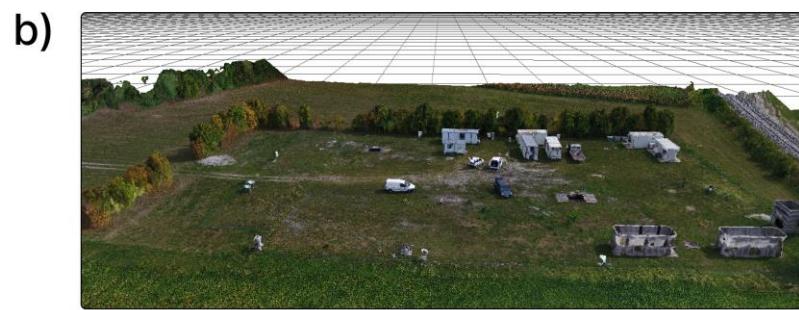
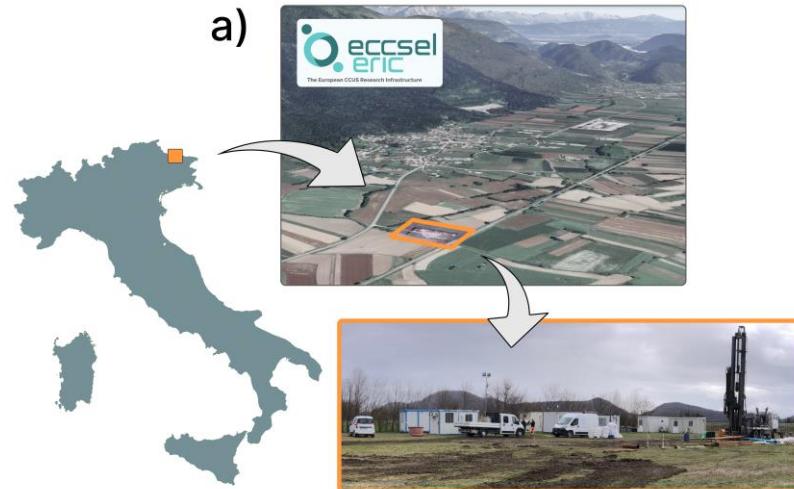
GI1.1: Open session on
geoscience instrumentation
and methods

Integrated geophysical studies at the OGS PITOP testing site: an interdisciplinary approach for subsurface characterization

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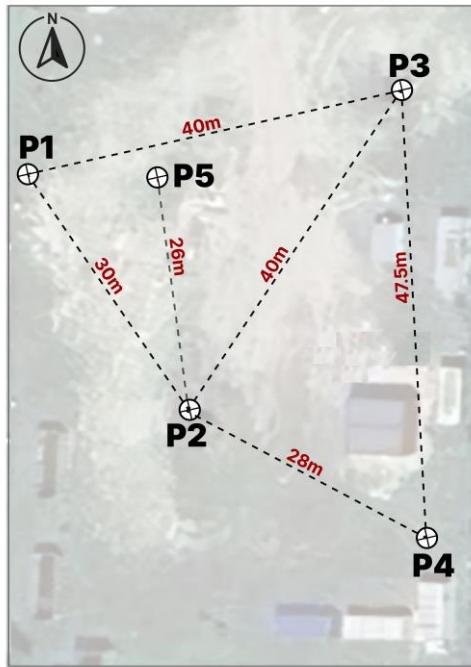
PITOP: a testing site for integrated geophysical studies



PITOP covers an area of 22,000 m² and it was designed and developed with the aim of providing a facility for the study and **experimentation** of **geophysical methods**, new **technologies**, including **drilling technologies**, and **borehole/surface tools** in **realistic conditions**

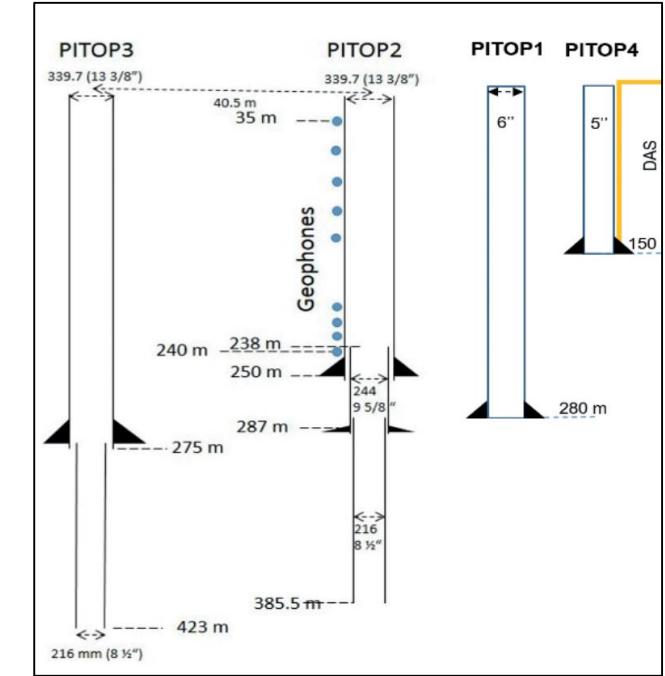
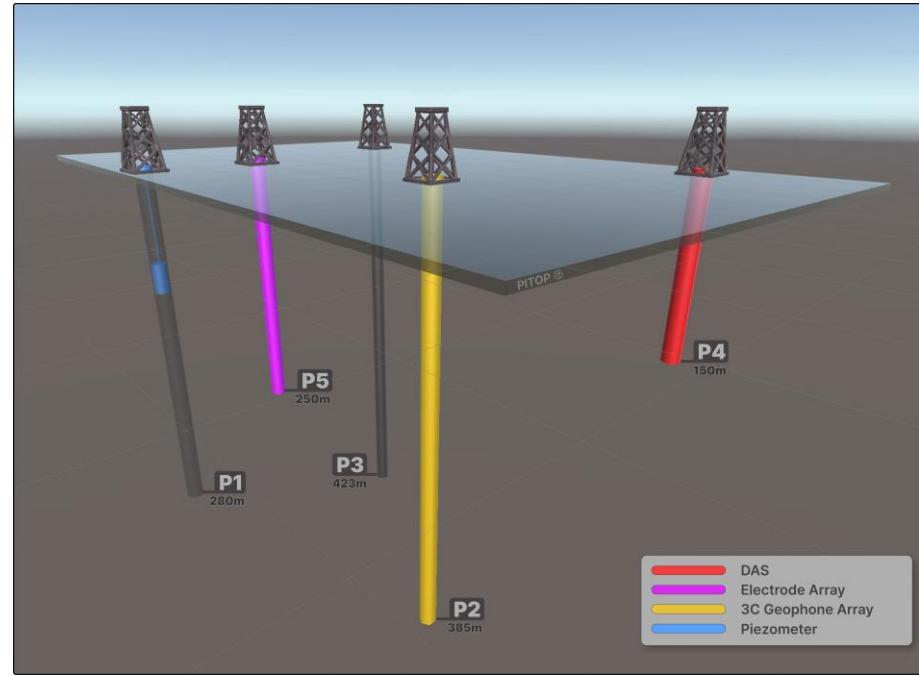
- ✓ Wells
- ✓ Acquisition systems
- ✓ Seismic instrumentation
- ✓ Geoelectric instrumentation

PITOP wells

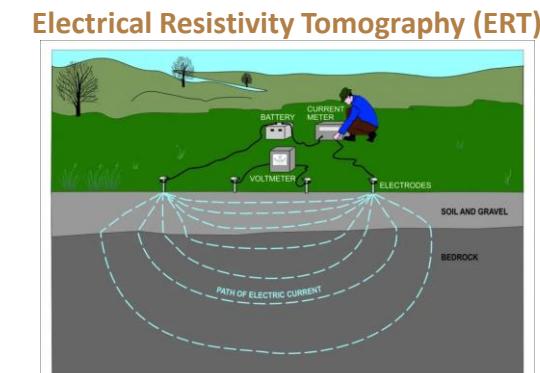
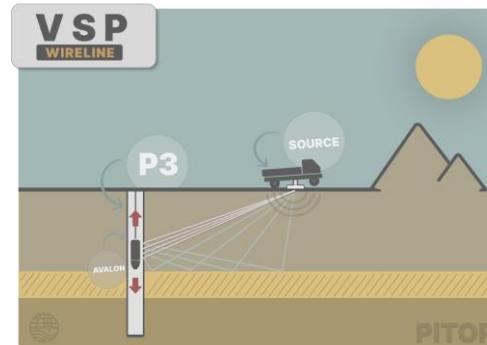
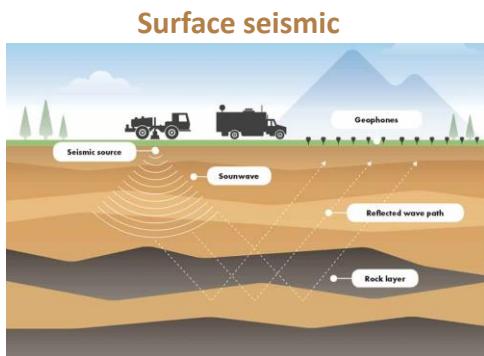
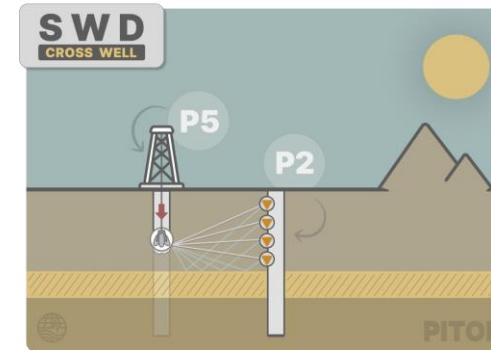
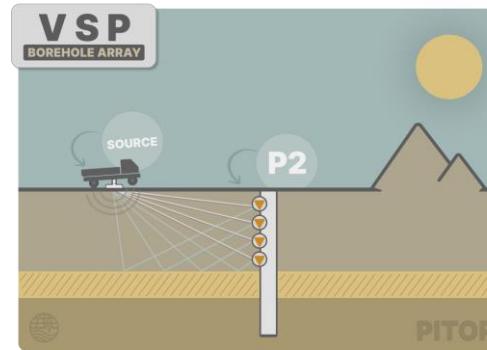
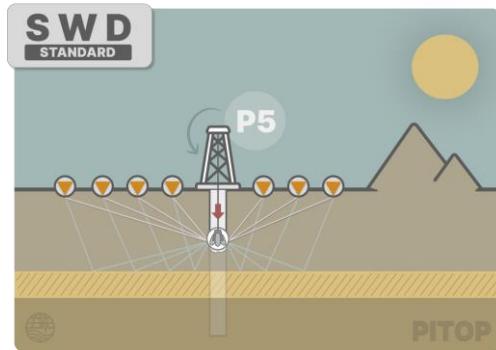


WELL DISTANCE

TOP VIEW



Examples of geophysical setups in PITOP



<https://energyinformationaustralia.com.au/seismic-surveys/>

<https://geologyscience.com/geology-branches/geophysics/electrical-resistivity-surveys/>

Seismic Instrumentation: sources

Vibroseis MiniVib



ELVIS VII surface vibrator

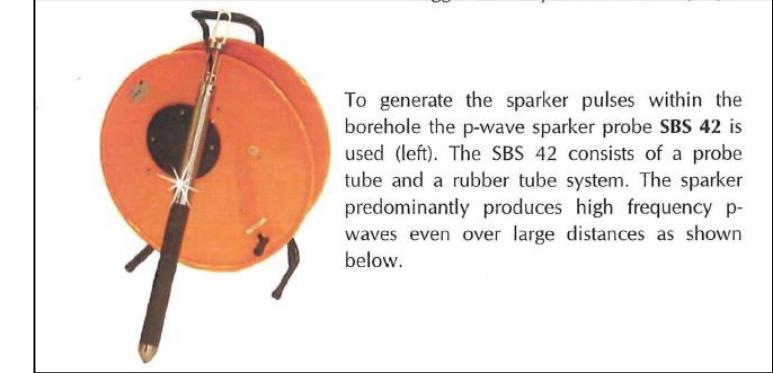


The vibrator source with the horizontal vibrator kit (mounted).

Technical Details

Design: Geosym GmbH
Generated wave types: P/S
Power supply: 12 V DC
Drive system: Cascaded linear motor
Peak force: Approx. 1100 N
Frequency range: 20-240 Hz
Investigation depth: Depending on geology
Up to 200 m and more for S-wave
Up to 300 m and more for P-wave
Total weight: 130 kg

Borehole source

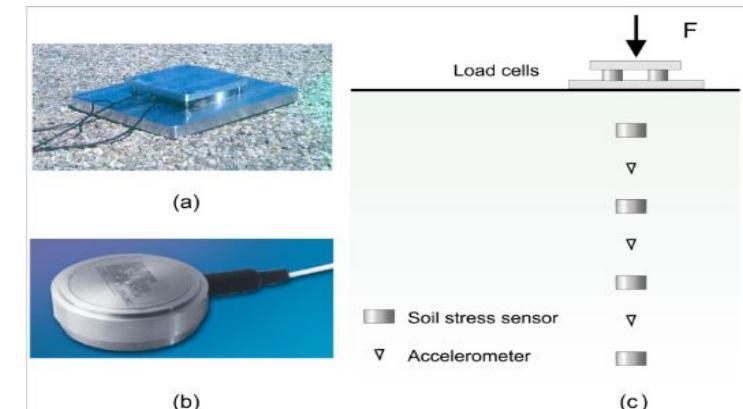


Seismic Instrumentation: surface receivers

Seismic surface receivers available at PITOP: Summit X One



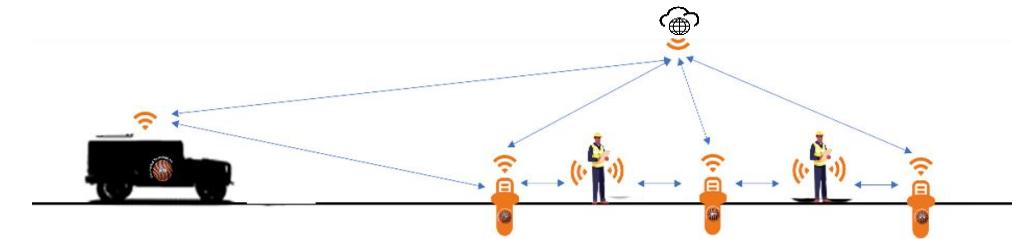
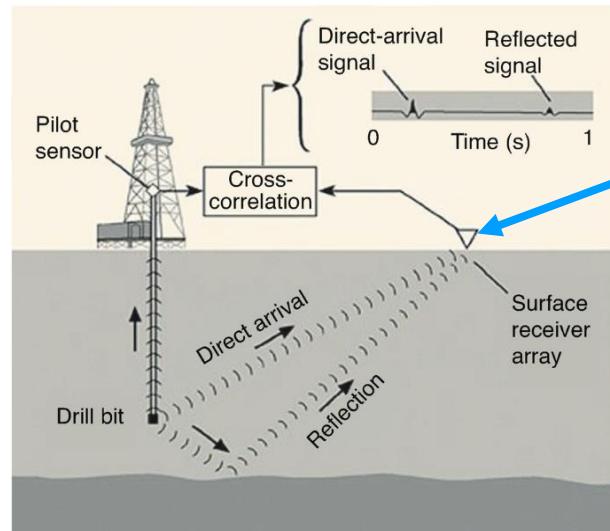
<https://www.dmt-group.com/products/geo-measuring-systems/summit-x-one.html>



Bellezza et al. 2025

Seismic Instrumentation: surface receivers

New 800 wireless nodes (**NuSeis**), for a **total of 1600 channels**, mono and three components geophones

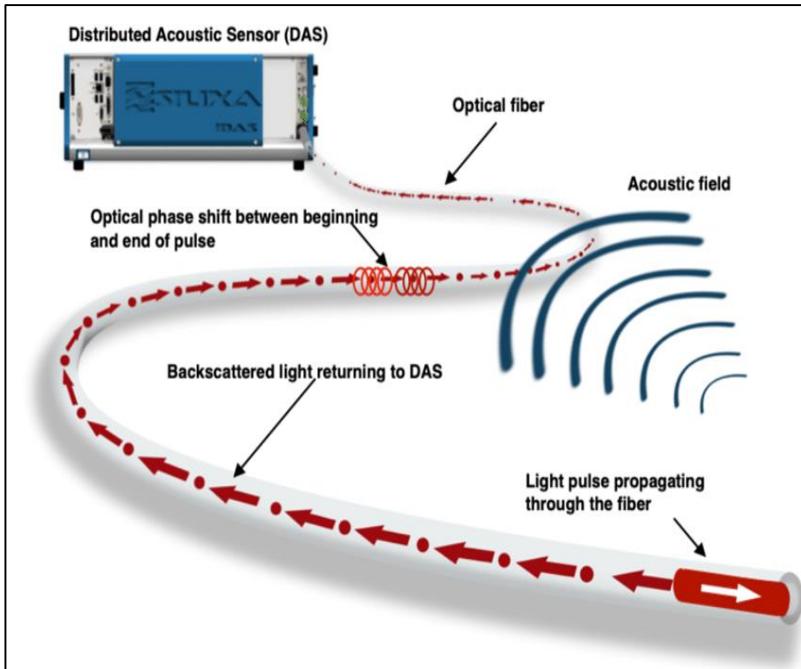


NuSeis Description:

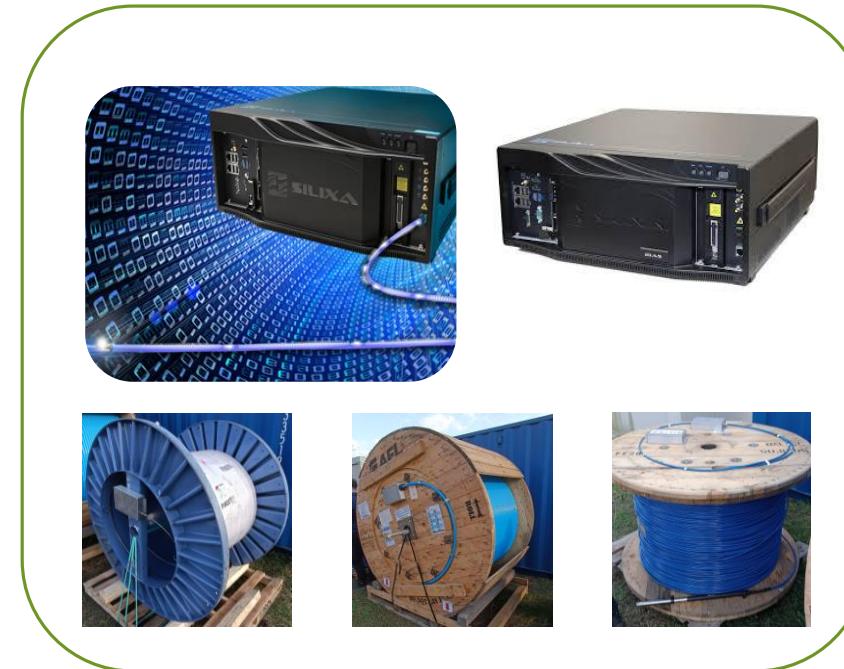
- Long battery life: providing up to 45 days of continuous operation.
- Wireless recording units
- GNSS and BLE comms: easy deployment and retrieval.
- SEG standard data formats: compatible with all major seismic processing software.
- Expandable storage
- Rugged and durable

DAS implementation in PITOP

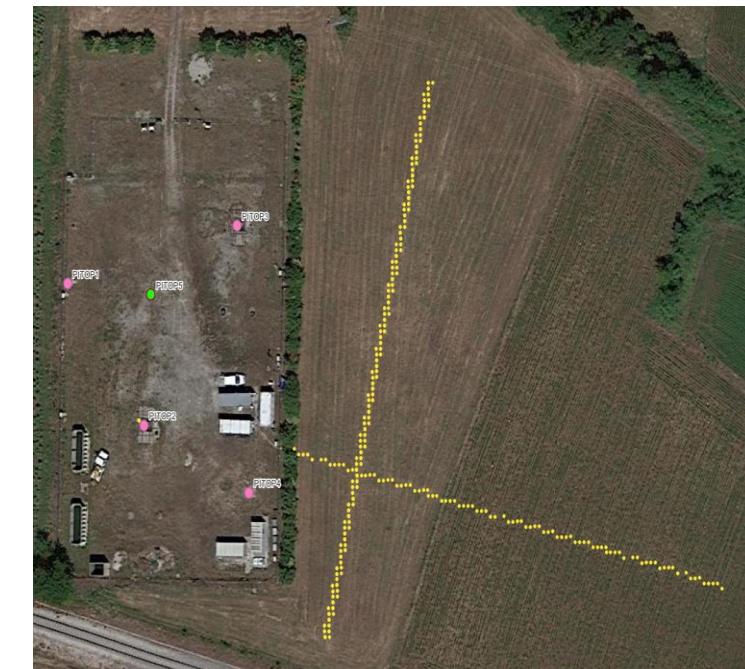
Distributed Acoustic Sensing (DAS): fiber optic cables and interrogators



DAS principle



DAS equipment at PITOP



DAS fibers in trenches at PITOP

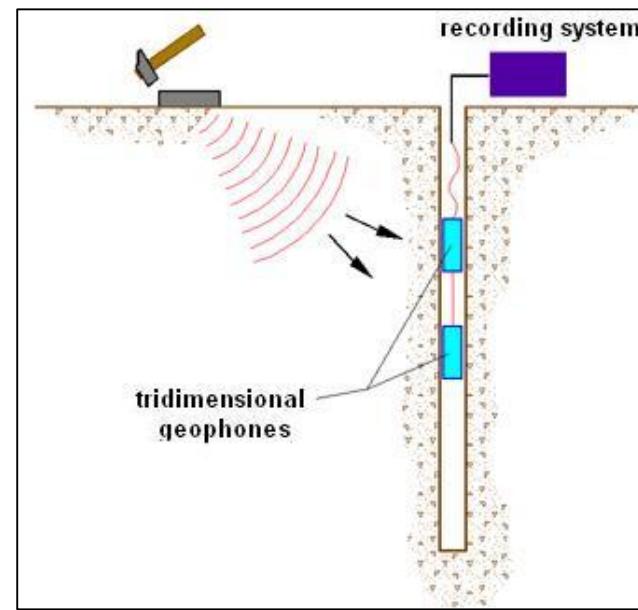
Seismic Instrumentation: borehole receivers

Mobile geophones



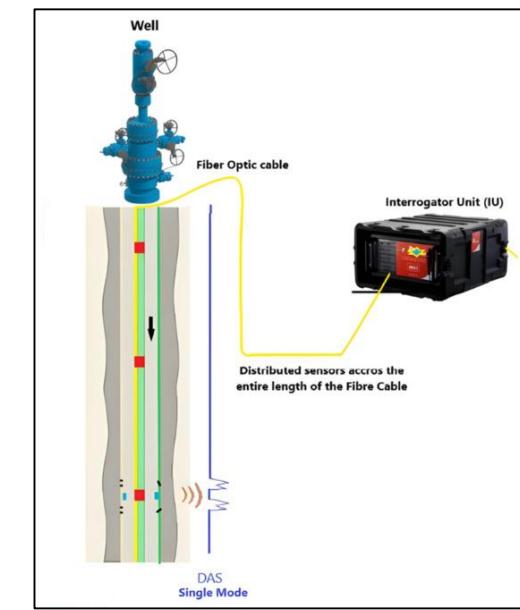
Avalon ASR-1 and GSR-1

Cemented 3C Geophones



<https://help.geostru.eu/downhole/en/introduzione.htm>

DAS Fiber optic (installed)



Adapted from Rafi et al. Appl. Sci. 2024

Implementation of PITOP with geoelectric equipment

Electrodes array
installed in PITOP5



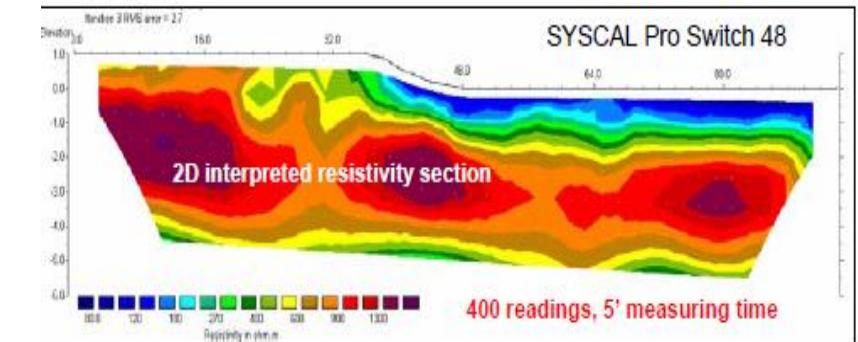
Electrodes arrays (mobile unit)



Iris V-FullWaver for geoelectric surveys



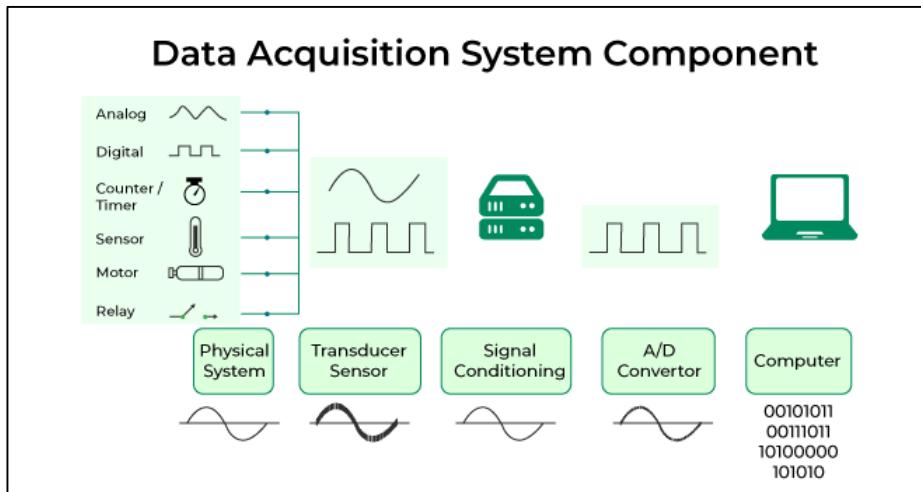
ERT (electrical resistivity tomography)



Representative resistivity map (Syscal Pro)

IT facilities/services in PITOP

Hardware/software for acquisition systems
and data management



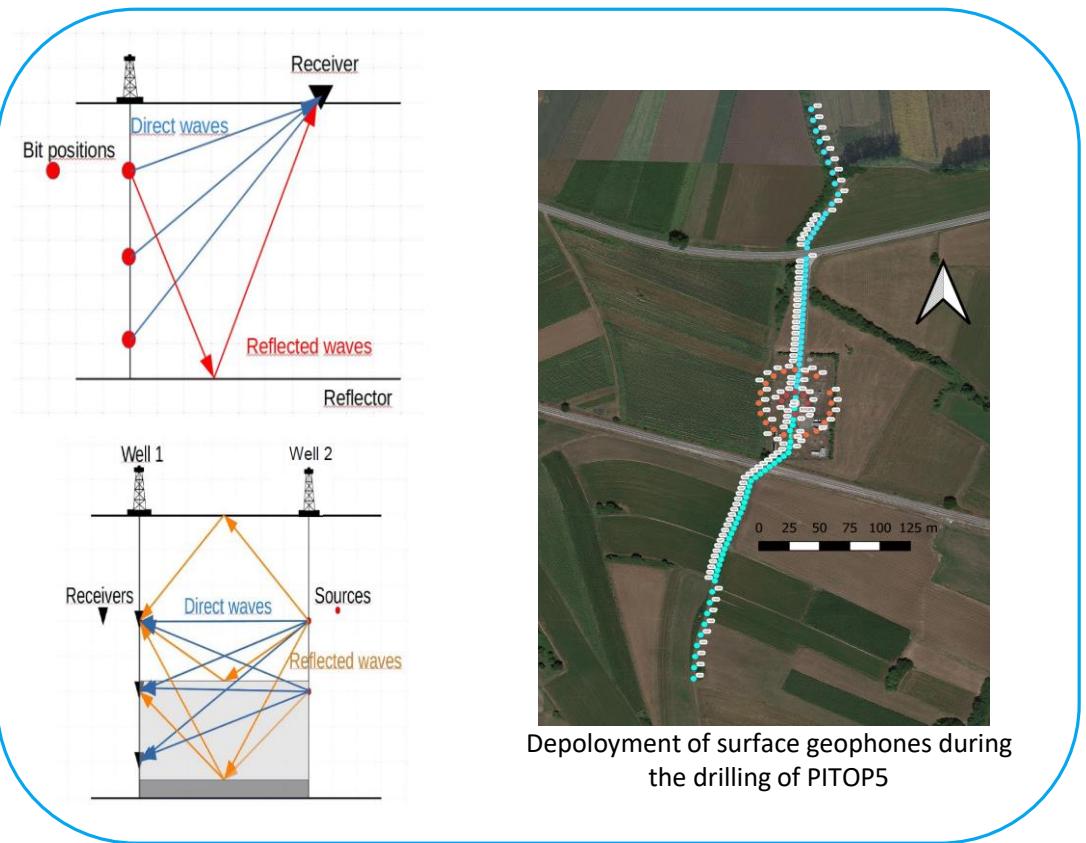
IT Operations Center in PITOP



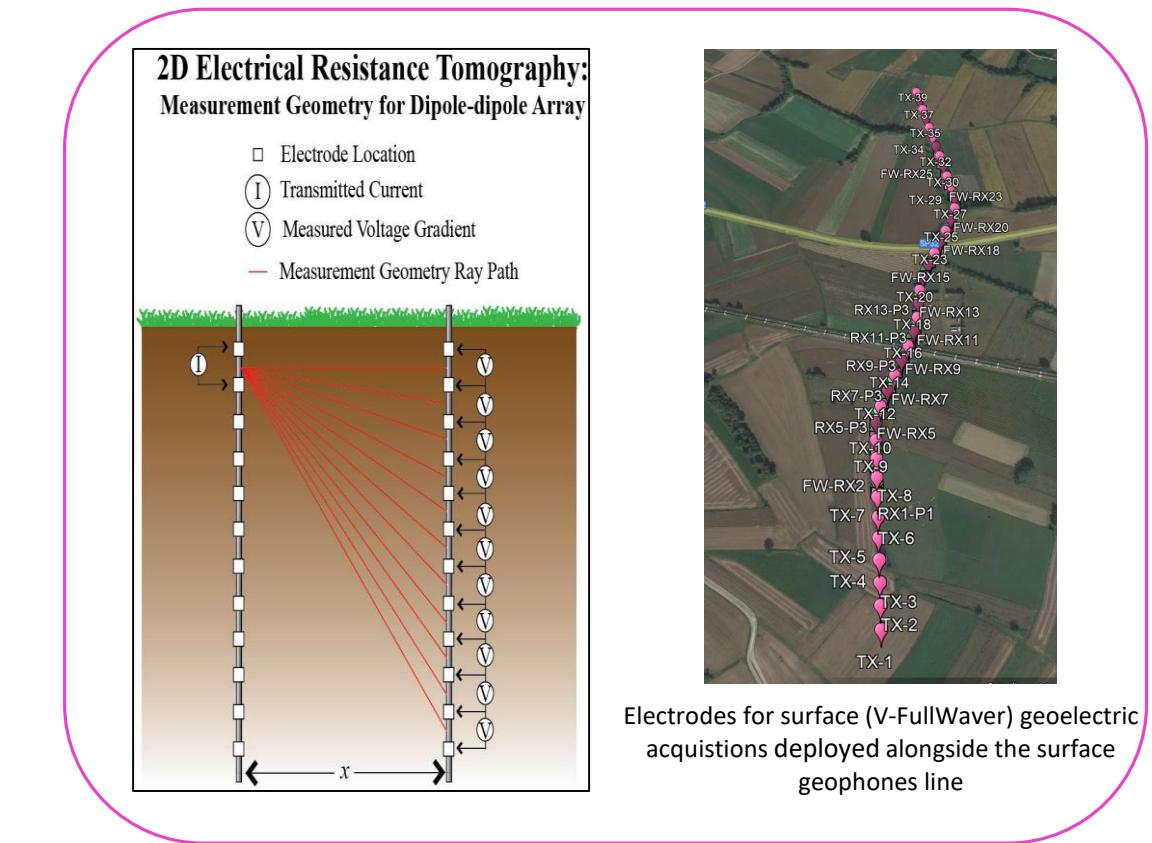
Remote connection to data/instruments
through virtual access



Example of integrated studies at PITOP



REALIZATION OF PITOP5 (2024)



PITOP in summary

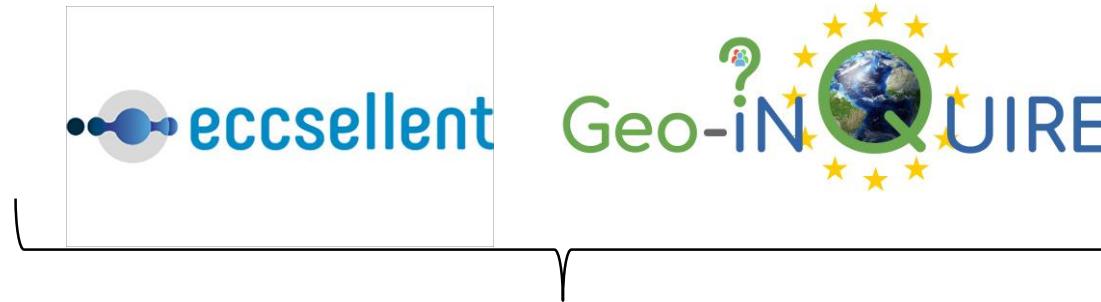
Main facilities and instrumentation	Methods/Approaches
NuSeis Nodes Standard Geophones	SWD VSP Surface seismic Cross-well
DAS and interrogators	All seismic surveys
IRIS V-FullWaver and electrodes array	Geoelectrical surveys
Instrumented wells	Seismic and geoelectric surveys
Seismic sources (borehole and surface)	
Remote/virtual access	

- ✓ Studies for CO₂ storage site characterization and monitoring
- ✓ Geothermal field characterization
- ✓ Hydrogen strorage site characterization and monitoring
- ✓ Water resources applications



Collaboration opportunities and access to PITOP

- ✓ As an **OGS infrastructure**, PITOP is involved in **EU Projects** and National Projects (e.g. Geo-Inquire, Eccsellent)
- ✓ PITOP is available for **transnational access projects, scientific collaborations, service requests**
- ✓ **In situ technical support** can be provided



*New research projects, ideas, collaborations?
Please contact us!*

In 2025, three Transnational Access Requests to
PITOP from UK, Germany, France

References on PITOP



National Institute
of Oceanography
and Applied
Geophysics

Scientific paper: Bellezza et al., 2025: Geophysical exploration case histories at the PITOP geophysical test site - A key facility in the ECCSEL-ERIC consortium: an overview. *Bulletin of Geophysics and Oceanography*, DOI 10.4430/bgo00480.

Online video seminar: https://www.geo-inquire.eu/fileadmin/videos/20240711_Eccsel/20240711_Geo-INQUIRE_Seminar_ECCSEL_ERIC.mp4

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Contacts and acknowledgements



Link to PITOP in ECCSEL website:
<https://eccsel.eu/catalogue/facility/?id=126>

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