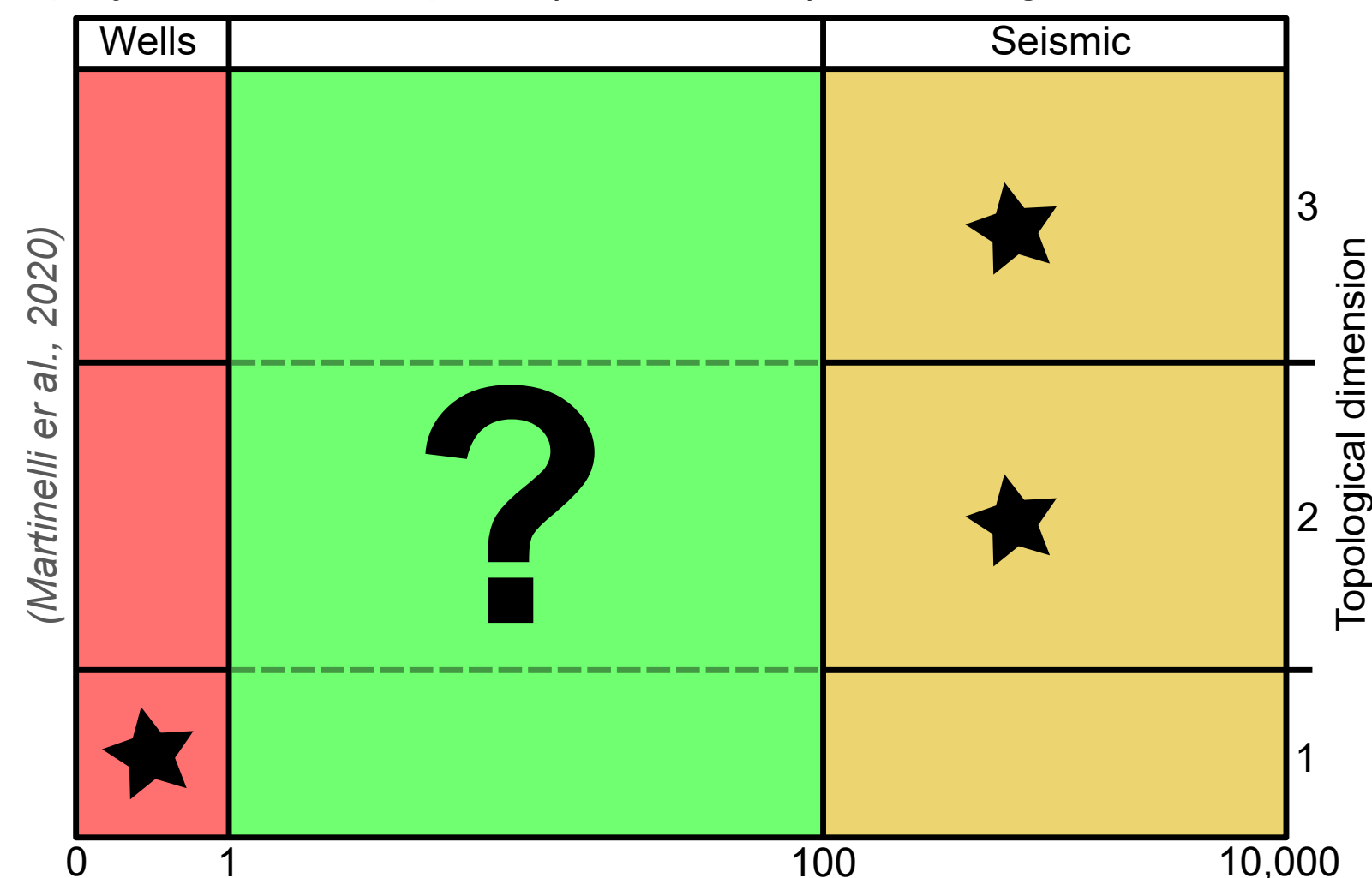


Context & Introduction

Fracture networks impact fundamentally the mechanical and hydraulic properties of rock masses, and their importance extends to multiple applications, including reservoirs of every kind of geofluids.

PROBLEM

Fracture at the mesoscale (1 - 100m) cannot be effectively characterized in the subsurface, due to resolution limitation of boreholes (upper limit) and geophysical techniques (lower limit), defining an information gap



SOLUTION

Fracture networks are quantitatively characterized by a set of parameters (static or dynamic) that at the mesoscale can be obtained from **outcrop analogues**. The outcrop analogue approach assumes that what we can characterize in outcrops can be representative of fracture network properties at depth, under the assumption that they undergone the same geological history as the reservoir host rock

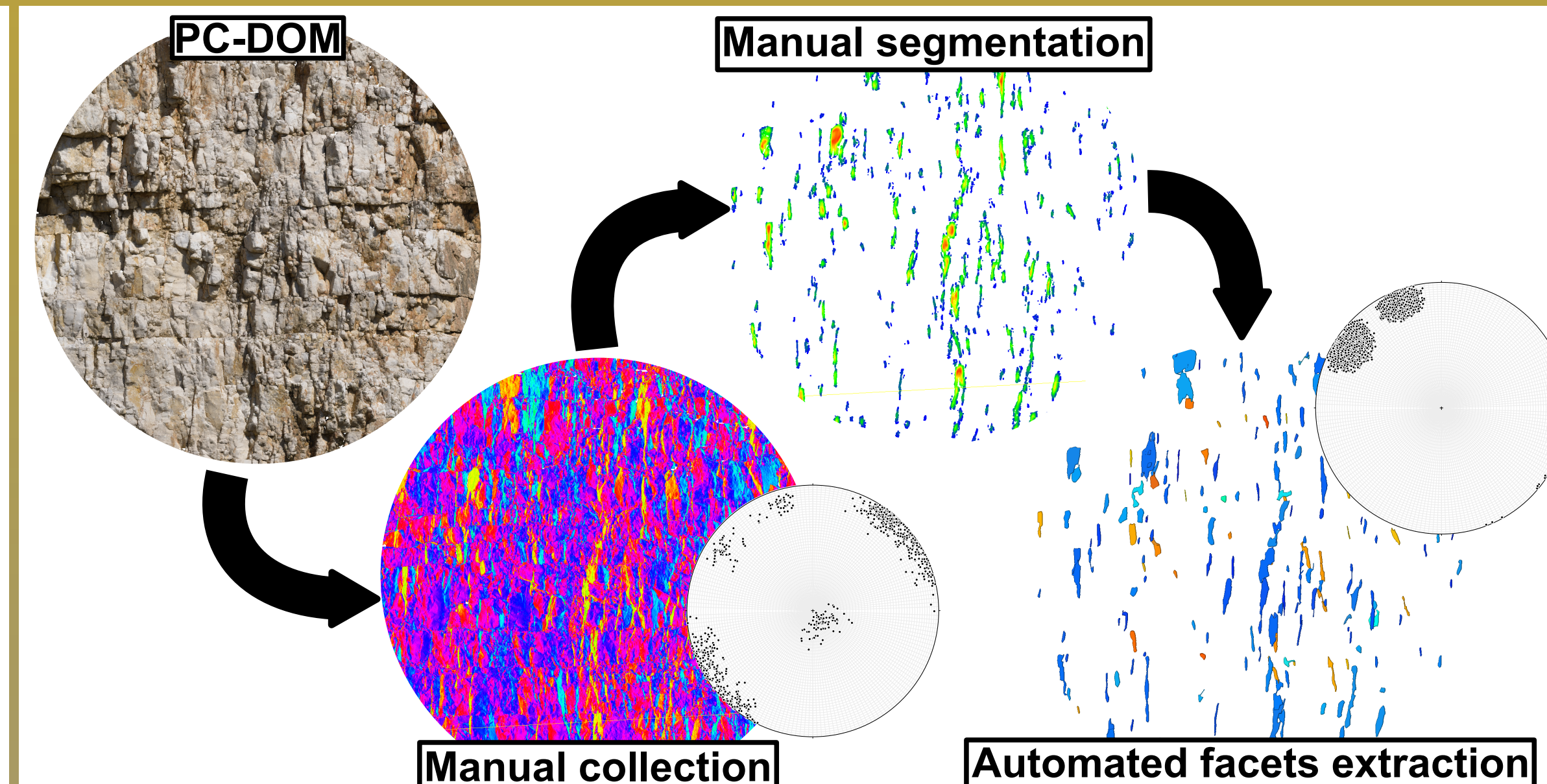
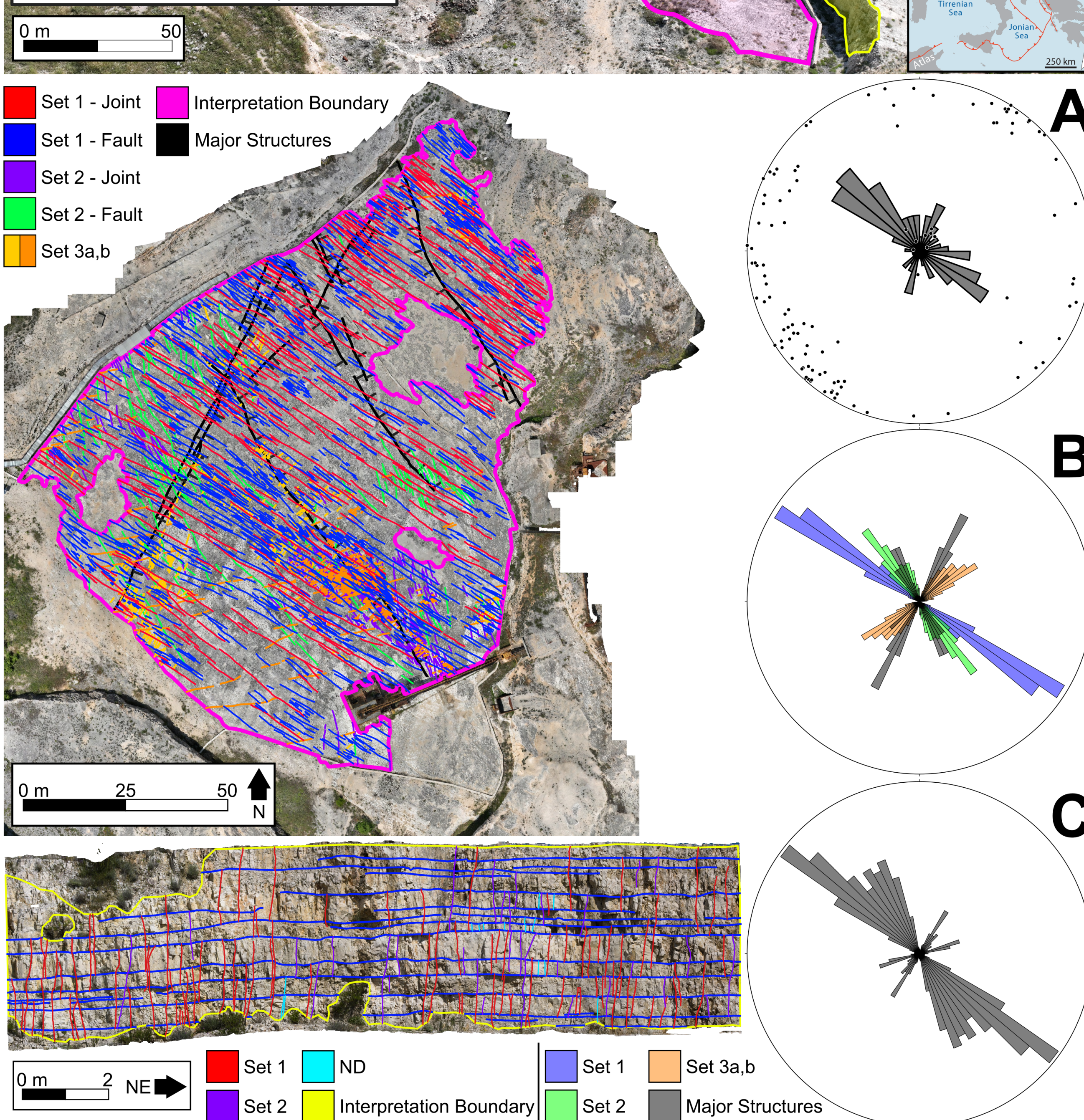
Parameter	Fracture network	Fracture set
Number of sets	*	
Orientation statistics		*
Topology	*	
Spacing		*
Size (length)		*
Density/Intensity (P_{XX})	*	*
Aperture		*
Spatial distribution	*	*
Representative Elementary Volume	*	*

HOW?

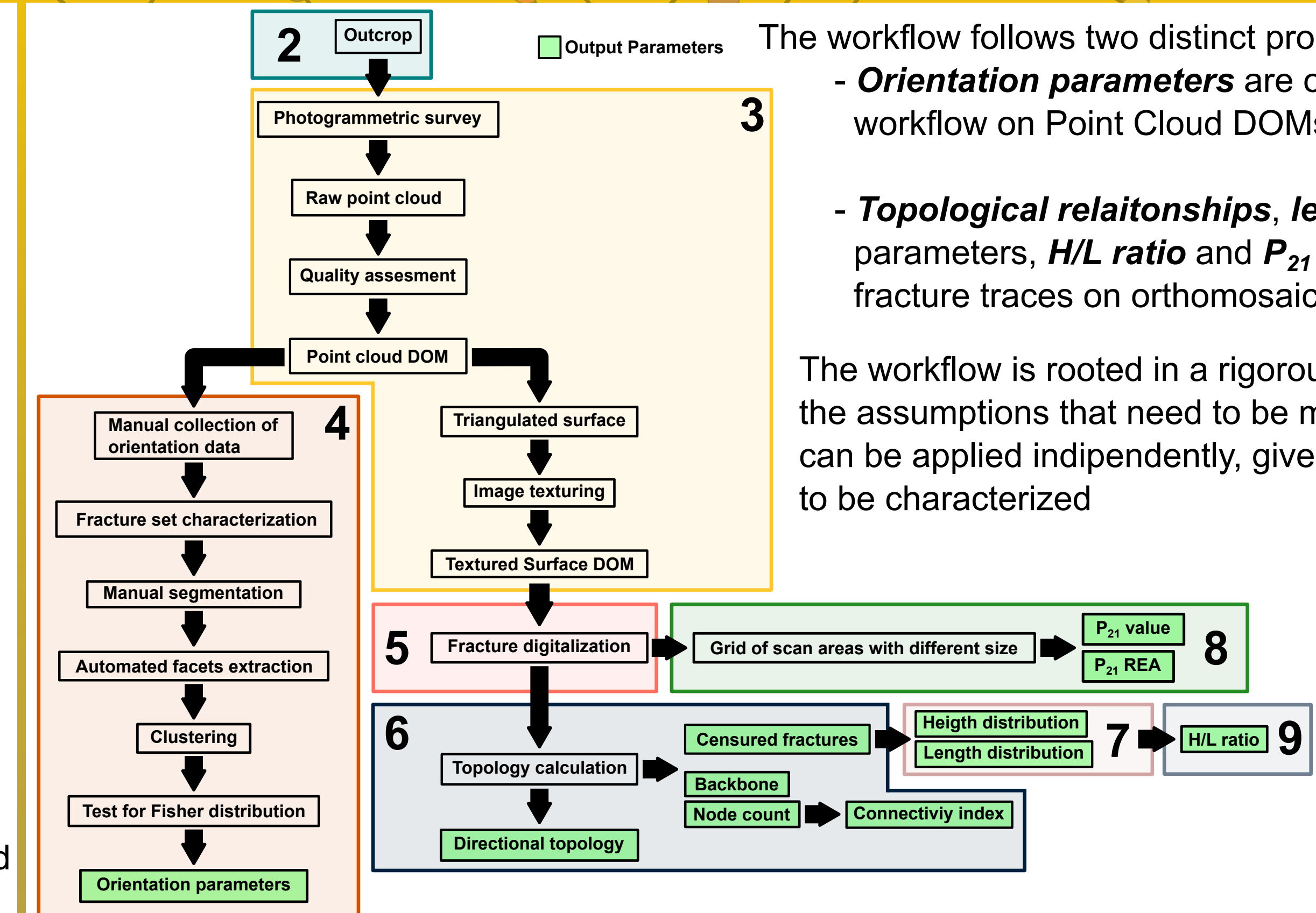
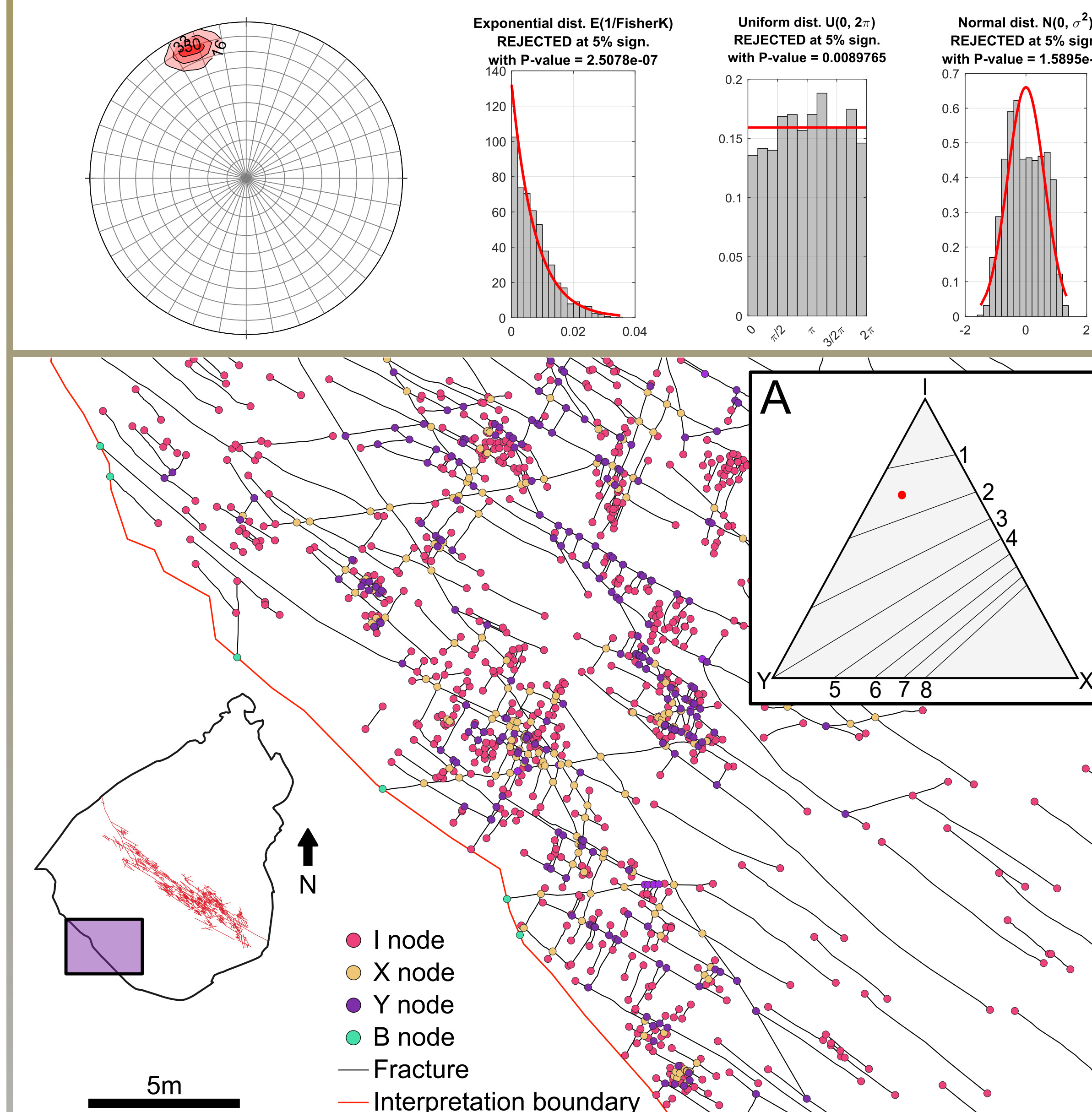
This approach relies on robust datasets to calculate quantitative parameters used to generate modelling the structural and hydraulic properties of the reservoir. High-quality dataset can be obtained from the combination between **traditional filed survey** and **DOMs** (Digital Outcrop Models), **vertical** and **horizontal** outcrops and different types of input data.

Case study

Quarry located in the Murge Plateau near **Altamura** (Puglia, Italy)
Suitable analogue for several reservoir in the area (Zambrano et al., 2016)
(A) Rose diagram of the field data
(B) Rose diagram of the data collected on the TS-DOM
(C) Rose diagram of the fracture traces on the pavement



Test for Fisher distribution



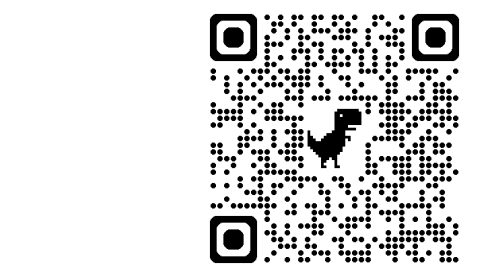
The workflow follows two distinct processing pipelines:

- **Orientation parameters** are obtained via a semi-automatic workflow on Point Cloud DOMs (PC-DOMs)

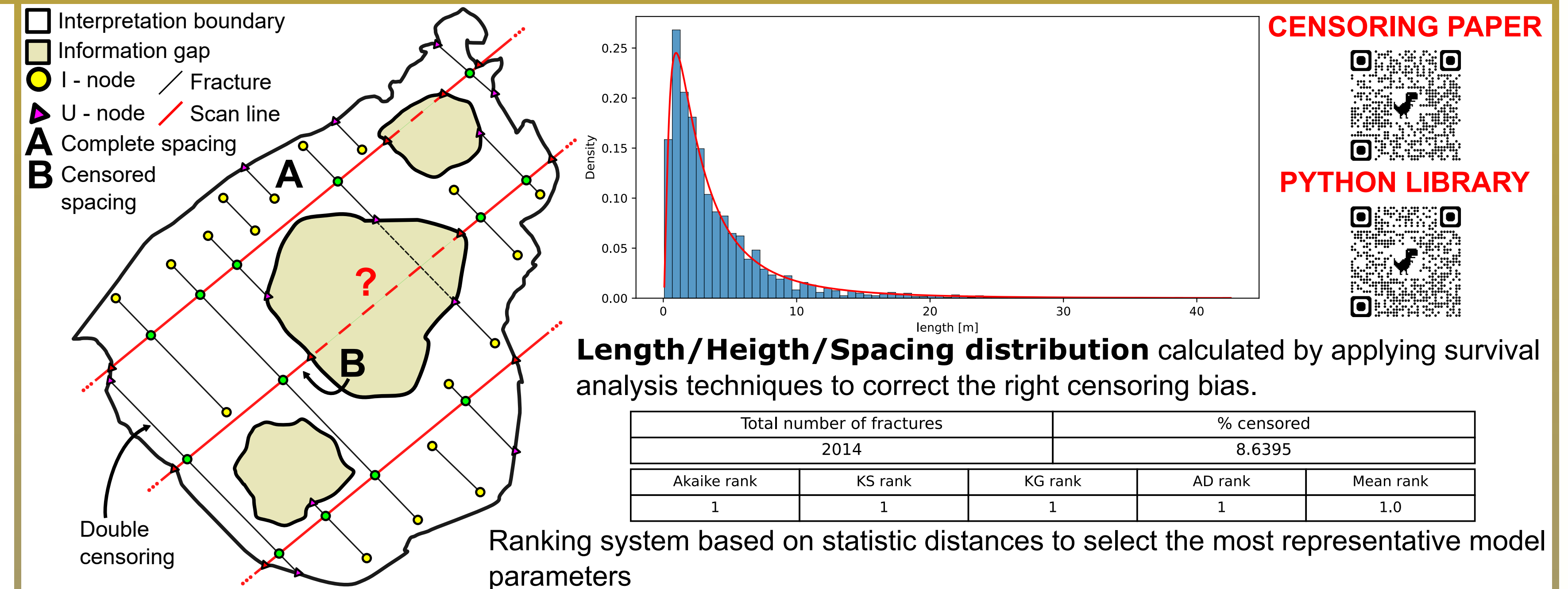
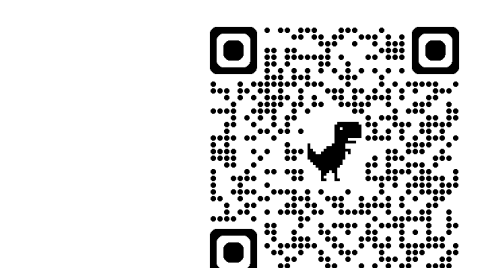
- **Topological relationships, length/height/spacing distribution** parameters, **H/L ratio** and **P₂₁** are obtained from digitalized fracture traces on orthomosaics

The workflow is rooted in a rigorous statistical background, minimizing the assumptions that need to be made at every step. Each of its parts can be applied independently, given the type of outcrop that need to be characterized

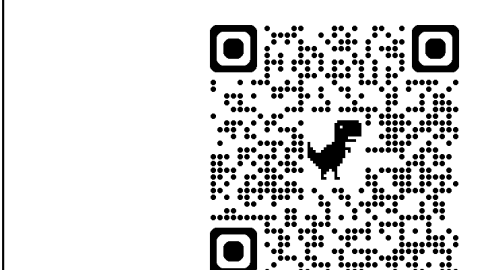
WORKFLOW PAPER



CODE REPOSITORY



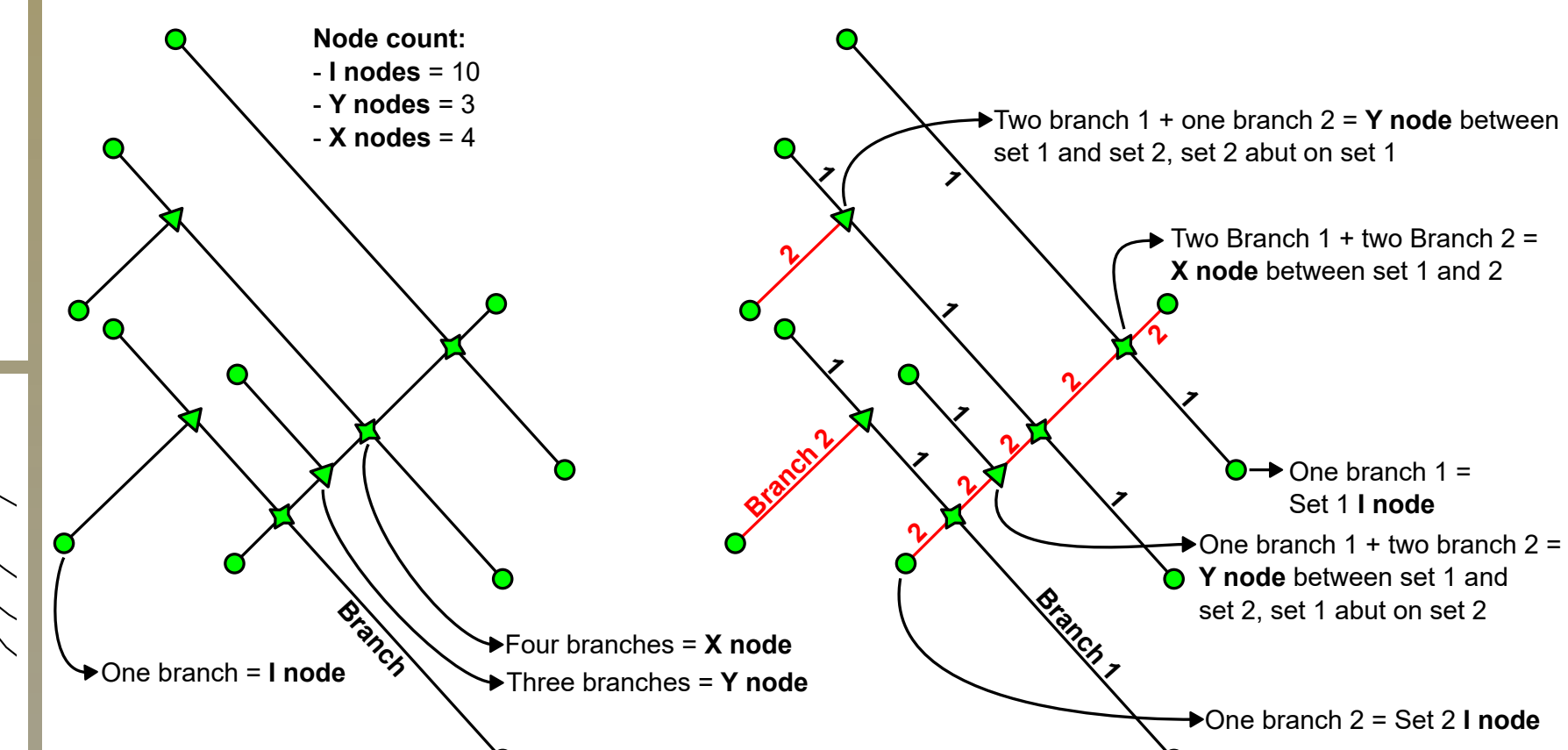
CENSURING PAPER



PYTHON LIBRARY

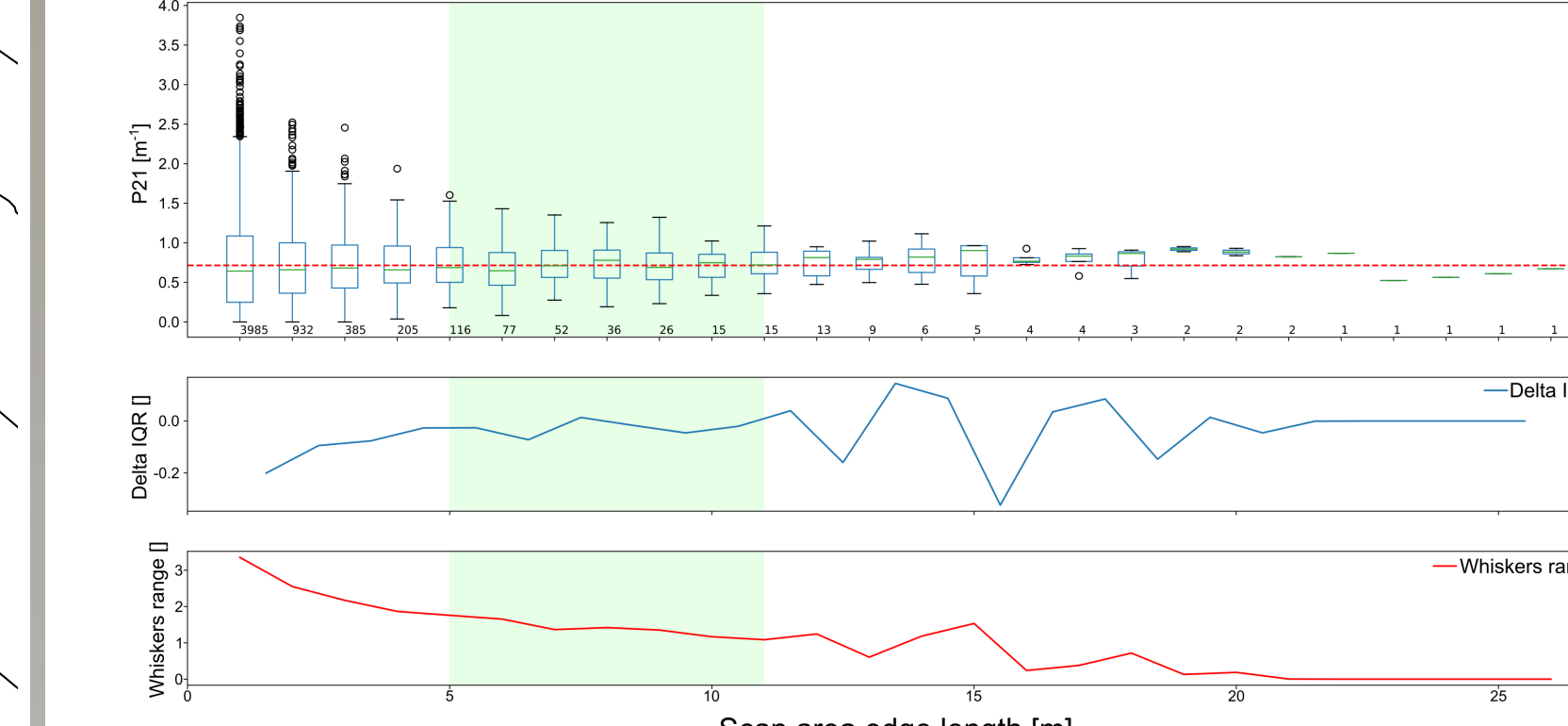


Directional topology: every node contains information about its origin
Quantitative parametrization of **relative chronology** and **stratabound** versus **non-stratabound** nature of fractures



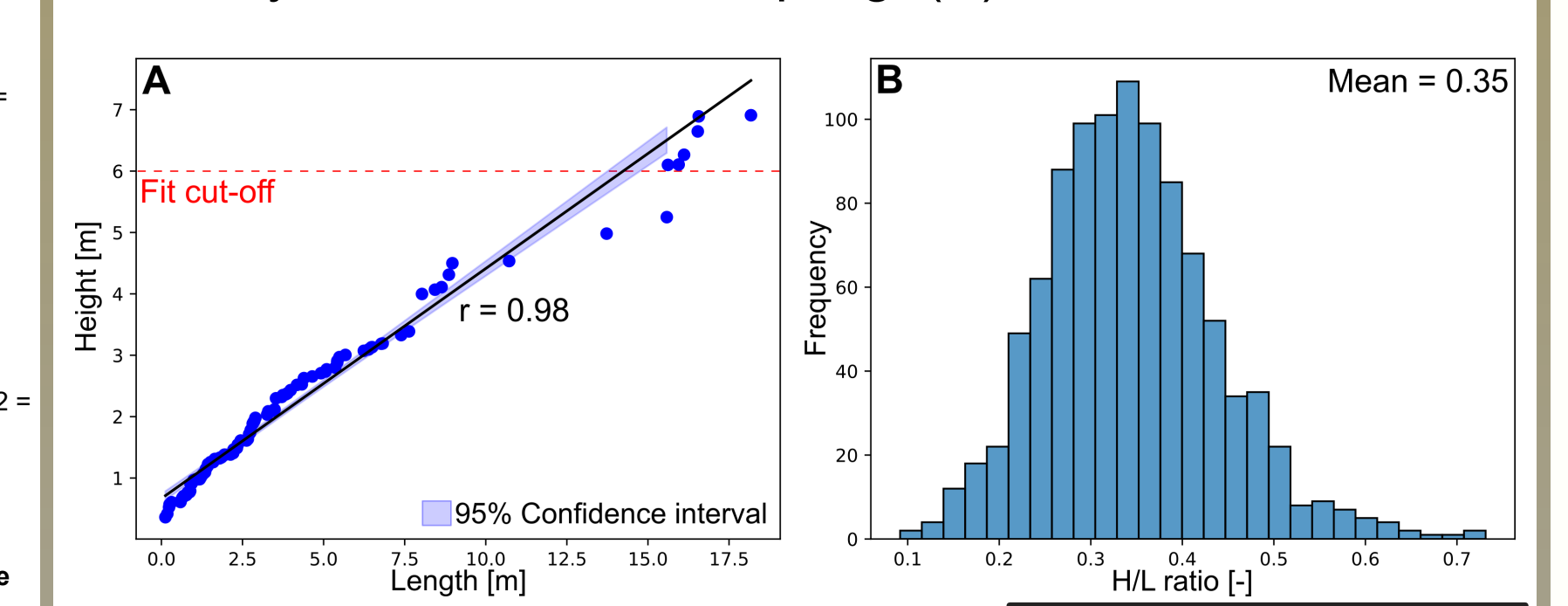
Intensity parameter (**P₂₁**) calculated on exagonal windows of increasing size.

REA (Representative Elementary Area): Area above a parameter becomes statistically stationary, **qualitatively defined**



Hundred values of length and height are randomly sampled from the statistical distributions. **H/L ratio** is obtained from linear regression of height data. (A)

One thousand realizations are made to account for the variability of the random sampling. (B)



Conclusions

This Workflow maximizes fracture data collected from Digital outcrop models, integrating data coming from faces (extracted from point clouds) and traces (digitalized on orthomosaics).

Integration of horizontal and vertical outcrops allow a complete 3D characterization of fracture network properties.

Field survey remains a core part of the process, because it is impossible to measure important parameters such as aperture and tectonic phase of a fracture set from a DOM.