The Wind Power Application Research Based on The Fusion of Deterministic and Ensemble Prediction

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Targets

How to make use of the existing resources to improve the accuracy of wind speed forecast of wind farm, to supporting wind power prediction for local large-scale wind power integration?

Present conditions :

- The running mesoscale numerical forecast model is not enough to support local large-scale wind power prediction in the accuracy and stability aspects.
- The development of ensemble prediction with high resolution is limited by computing resources, operating conditions and so on.
- The existing ensemble forecast has low spatial and temporal resolution (3h), and each member has a large difference in forecast wind speed.

Research targets :

 Based on the characteristics of ensemble forecast (the uncertainty of the weather forecast is estimated quantitatively, the single forecast is transformed into probability forecast) and application requirement, a fusion product of wind farms' wind speed forecast is designed and studied.

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- 0-72h wind speed forecast for wind power prediction is provided.
- 0-72h wind speed distribution for wind power prediction is provided.

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- 2. Data
- 3. Solution design
- 4. Modeling and verification
- 5. Conclusions and discussions





1. Background of the study area



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2. Data

- 2.1 Observed data
- 2.2 Forecast data

The forecast point is interpolated and statistically fitted to the position of the wind tower, and then to model and analyze.





2.1 Observed data

• Source

- Wind speeds on 70m high from the wind tower in the wind farm

• The data interval

- 1 hour

The data length

- The method study period: Method comparison and selection in the process of fusion, such as interpolation method, correction method, and so on.

00:00 1 June 2016 – 23:00 18 June 2016

- The period of model training and verification :

00:00 27 June 2016 – 23:00 18 July 2016





2.2 Forecast data

Model	ECMWF Global Ensemble Forecast	BJ-RUC	MM5
Time	08h, 20h	08h, 20h	08h, 20h
Time Resolution	<pre>3h (0-72 hours) 6h (78-240 hours) 12h (252-360 hours)</pre>	1h (0-100 hours)	1h (0-100 hours)
Spatial Extension	Surface: 40°E-180°E, 10°S-70°N Upper-lever: 0°E-180°E, 20°S-90°N	96.45-127.53°E 37.20-54.58°N	92.22-122.06°E 35.19-54.24°N
Spatial Resolution	Surface: 0.5°*0.5° Upper-lever: 1°*1°	9km	9km

- The height layer of model forecast product :
 - ECMWF: 100m(Spatial downscaling by statistical fitting)

- BJ-RUC:70m	ECMWF: European Centre for Medium-Range Weather Forecasts		
- MM5:70m	BJ-RUC: Beijing-Rapid Update Cycle mesoscale numerical model running locally		
	MM5: Mesoscale Model5 mesoscale numerical model running locally		

3. Solution design

- 3.1 Interpolation method selection Bilinear interpolation
- 3.2 Statistical correction of forecast data Nonlinear least square method(NLS)
- 3.3 Calibration of probability matching technique Bayesian Model Averaging(BMA)
- 3.4 Time downscaling Autoregressive Integrated Moving Average (ARIMA)
- 3.5 The fusion of three numerical forecast products Bayesian Model Averaging(BMA)



By using the comparative experiment of the study period, the optimal scheme is selected to set up the model and verify.

Product Name	abbreviation	
ECMWF ensemble forecast	ECMWF	
BJ-RUC numerical forecast	BJ-RUC	
MM5 numerical forecast	MM5	
Statistical correction of wind speed	NLS	
Product of probabilistic calibration	BMA	
Single value forecast of time downscaling	ARIMA	
The fusion product of wind speed forecast	FUSION	





• Sliding training

- Training period : First 13 days
- Verification period : 72h forecast

Training period	Verification period
27 Jun - 9 Jul	10 Jul - 12 Jul
28 Jun - 10 Jul	11 Jul - 13 Jul
29 Jun - 11 Jul	12 Jul - 14 Jul
30 Jun - 12 Jul	13 Jul - 15 Jul
1 Jul - 13 Jul	14 Jul - 16 Jul
2 Jun - 14 Jul	15 Jul - 17 Jul
3 Jun - 15 Jul	17 Jul - 18 Jul



• Bilinear interpolation from ECMWF to the wind farm



• Nonlinear least square method correction of ECMWF forecast members



• Calibration of probability matching technique for the NLS correction



Calibration of probability matching technique for the NLS correction



• ARIMA time downscaling of the result BMA



Test indexes

- Correlation coefficient(R)
- Mean absolute error (MAE)
- Root mean square error(RMSE)



The best result of single value forecast 🗄

	Training	Verification
R	BMA	ECMWF
MAE	BMA	BMA
RMSE	BMA	BMA

index changes of validation period





• Fusion of three numerical model forecast

- BJ-RUC&MM5 : The Average of corrected wind speed of BJ-RUC and MM5

		ECNANA	Improved		Improved
	FUSION	LCIVIVVF	percentage	BJ-NUCQIVIIVIJ	percentage
R	0.513	0.468	8.7%	0.147	249.5%
MAE	1.193	1.371	13.0%	1.671	28.6%
RMSE	1.540	1.7	9.4%	2.244	31.4%





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• Comparison of MAE in different forecast ahead

- MAE do not increase with downscaling and the extension of the forecast ahead





5. Conclusions and discussions

Conclusions

- Through the statistical correction on the three numerical products, calibration
 of probability matching technique to ECMWF by using BMA method and time
 downscaling, the fused wind speed forecast product of wind farm based on the
 three numerical products is generated. This forecast idea is feasible and
 effective for the improvement of existing numerical forecast's accuracy.
- Fusion forecast has obvious effect on improving the accuracy of the existing numerical forecast products. MAE is not increases with downscaling and the extension of the forecast ahead, which are all below 2m/s. In verification period, compared with the existing deterministic forecast, MAE is reduced by 28.6% and RMSE is reduced by 31.4%; Compared with the ECMWF ensemble forecast, MAE is reduced by 13% and the RMSE is reduced by 9.4%.





5. 结论与讨论Conclusions and discussions

Discussions

- The fusion of the existing numerical forecast products, is an effective way to improve the forecast accuracy of province whose computing resources are limited. Less number of study area selected and the study period is short in this study, more wind farms will be selected, and multi model ensemble forecast products will be fused next step. This method will be refined in order to promote and apply in all wind farms serviced.
- There are some defects on extracting the turning point of wind speed in this method, Bayesian estimation of quantile regression will be attempted to study next step.





Thank You !

16th EMS Annual Meeting, Trieste, Italy, 15 September 2016

